

August 31, 2006

Fluid Minerals Group
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.
RBU 25-10E

*Surface Location: 2,013' FSL & 1,160' FEL, NE/4 SE/4,
Target Location: 1,450' FSL & 200' FEL, NE/4 SE/4,
Section 10, T10S, R19E, SLB&M, Uintah County, Utah*

Dear Fluid Minerals Group:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and three copies of the Application for Permit to Drill (APD) for the above referenced BLM administered directional 20-acre in-field well. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats, layouts and photos of the proposed well site;

Exhibit "B" - Proposed location maps with access and utility corridors;

Exhibit "C" - Production site layout;

Exhibit "D" - Drilling Plan;

Exhibit "E" - Surface Use Plan;

Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Agent for Dominion

cc: Diana Whitney, Division of Oil, Gas and Mining
Carla Christian, Dominion
Ken Secrest, Dominion

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SEP 05 2006

DIV. OF OIL, GAS & MINING

FILE COPY

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-013792
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Dominion Exploration & Production, Inc.		7. If Unit or CA Agreement, Name and No. River Bend Unit
3a. Address 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134		8. Lease Name and Well No. RBU 25-10E
3b. Phone No. (include area code) 405-749-5263		9. API Well No. 43-047-38586
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 2,013' FSL & 1,160' FEL, NE/4 SE/4, At proposed prod. zone 1,450' FSL & 200' FEL, NE/4 SE/4,		10. Field and Pool, or Exploratory Natural Buttes
14. Distance in miles and direction from nearest town or post office* 9.97 miles southwest of Ouray, Utah		11. Sec., T. R. M. or Blk. and Survey or Area Section 10, T10S, R19E, SLB&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1,160'	16. No. of acres in lease 1,882.20 acres	17. Spacing Unit dedicated to this well 20 acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 10'	19. Proposed Depth 8,800' TVD (9,091' MD)	20. BLM/BIA Bond No. on file WY 3322
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5,041' GR	22. Approximate date work will start* 05/15/2007	23. Estimated duration 14 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature <i>Don Hamilton</i>	Name (Printed/Typed) Don Hamilton	Date 08/31/2006
--------------------------------------	--------------------------------------	--------------------

Title
Agent for Dominion

Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 09-25-06
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this **CONFIDENTIAL**
Action is Necessary

Surf

BHL 605958X

4423702Y

605661X

4423867Y

39. 960239

- 109. 742930

39. 958718

- 109. 759484

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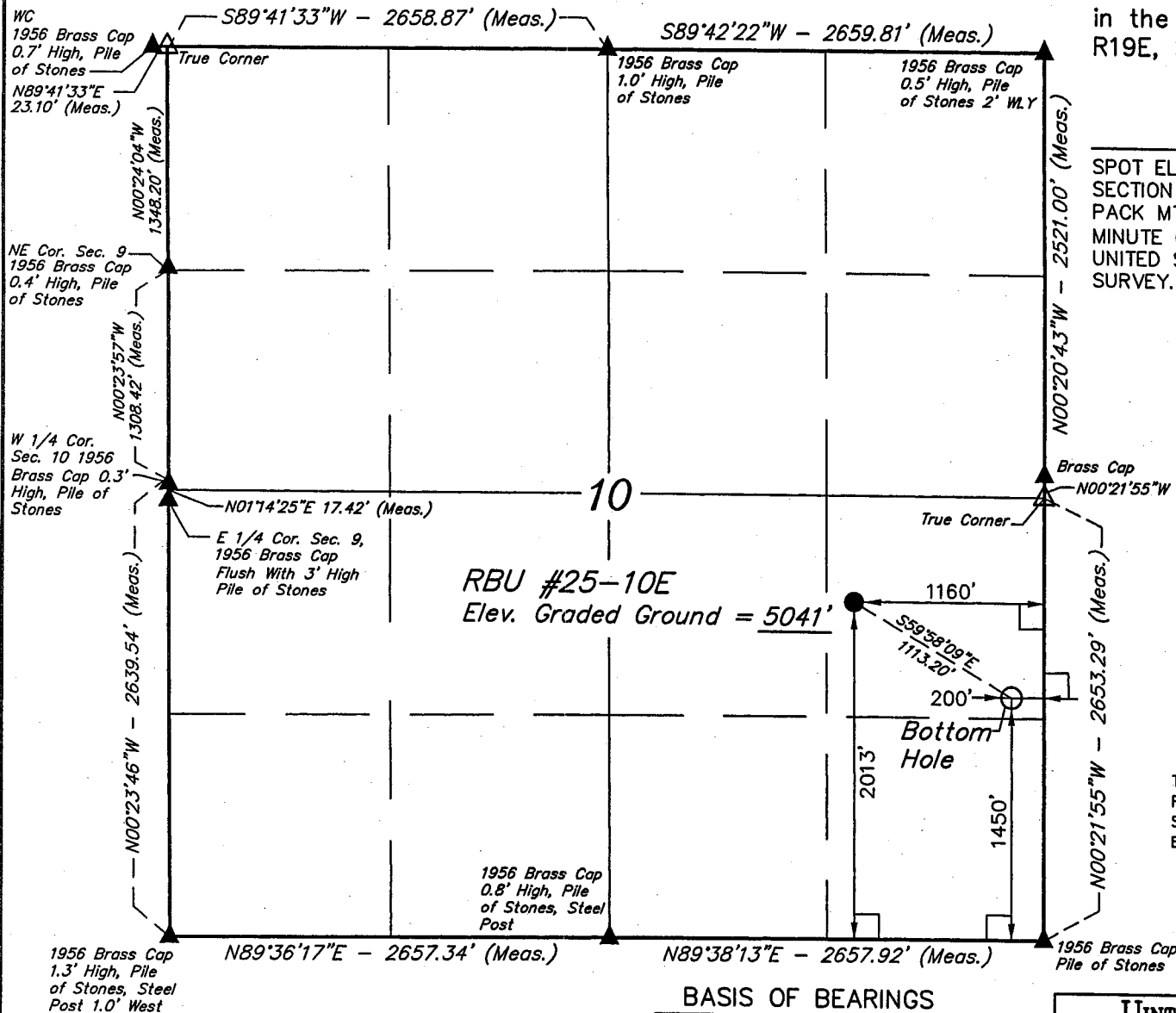
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OF OIL, GAS & MINING

T10S, R19E, S.L.B.&M.

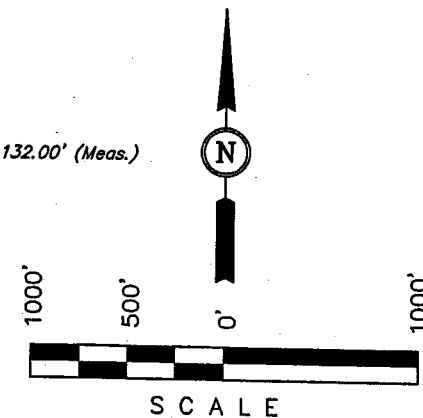
DOMINION EXPLR. & PROD., INC.

Well location, RBU #25-10E, located as shown in the NE 1/4 SE 1/4 of Section 10, T10S, R19E, S.L.B.&M. Uintah County, Utah.



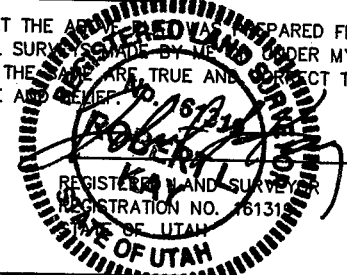
BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R20E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE MAP WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground)

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)

LATITUDE = 39°57'36.86" (39.960239)

LONGITUDE = 109°45'49.76" (109.763822)

(NAD 27)

LATITUDE = 39°57'36.99" (39.960275)

LONGITUDE = 109°45'47.25" (109.763125)

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 6-29-06	DATE DRAWN: 7-05-06
PARTY B.B. T.A. K.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE DOMINION EXPLR. & PROD., INC.	

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: RBU 25-10E
SHL: 2013' FSL & 1160' FEL Section 10-10S-19E
BHL: 1450' FSL & 200' FEL Section 10-10S-19E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	4,225'
Uteland Limestone	4,605'
Wasatch	4,775'
Chapita Wells	5,725'
Uteland Buttes	6,960'
Mesaverde	7,905'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	4,225'	Oil
Uteland Limestone	4,605'	Oil
Wasatch	4,775'	Gas
Chapita Wells	5,725'	Gas
Uteland Buttes	6,960'	Gas
Mesaverde	7,905'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	13-3/8"	48.0 ppf	H-40	STC	0'	500'	17-1/2"
Intermediate	9-5/8"	36.0 ppf	J-55	STC	0'	3,600'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	8,800'	7-7/8"

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized.

Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.

Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed.

The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.

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DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling out surface casing shoe and anytime a new casing string is set. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.
- The mud system will be monitored manually/visually.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' - 500'	8.4	Air foam mist, no pressure control
500' - 3,600'	8.6	Fresh water, rotating head and diverter
3,600' - 8,800'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a constant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 80' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to intermediate casing.
- The gamma ray will be left on to record from total depth to intermediate casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to intermediate casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500-2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H₂S gas.

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

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DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 17-1/2" hole to 500' and cement 13-3/8" to surface with 450 sks class "C" cement with 2% CaCl₂ and 1/4 #/sk. Polyflake (volume includes 70% excess). Top out as necessary. Casing to be centralized with a total of 5 centralizers.

b. Intermediate Casing Cement:

- Drill 12-1/4" hole to 3,600'±, run and cement 9-5/8" to surface.
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug one joint off bottom e) bottom three joints thread locked f) pump job with bottom plug only. Casing to be centralized with a total of 15 centralizers.
- Cement to surface not required due to surface casing set deeper than normal.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume
Lead	425	0'-3,100'	10.5 ppg	4.14 CFS	1005 CF	1,758 CF
Tail	254	3,100'-3,600'	15.6 ppg	1.2 CFS	174 CF	305 CF

Intermediate design volumes based on 75% excess of gauge hole.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 4.14 cf/sack Slurry weight: 10.5 #/gal.
Water requirement: 26.07 gal/sack
Compressives @ 110°F: 72 psi after 24 hours

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 46.5% fresh water.
Slurry yield: 1.20 cf/sack Slurry weight: 15.6 #/gal.
Pump Time: 1 hr. 5 min. @ 110 °F.
Compressives @ 110 °F: 2,500 psi after 24 hours

c. Production Casing Cement:

- Drill 7-7/8" hole to 8,000'±, run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 2% KCL.
- Production casing to be centralized with 30 centralizers.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume
Lead	90	3,975'-4,775'	11.5 ppg	3.12 CFS	139 CF	277 CF
Tail	800	4,775'-8,800'	13.0 ppg	1.75 CFS	697 CF	1395 CF

Production design volumes based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch +15%.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: May 15, 2007
Duration: 14 Days

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Dominion™

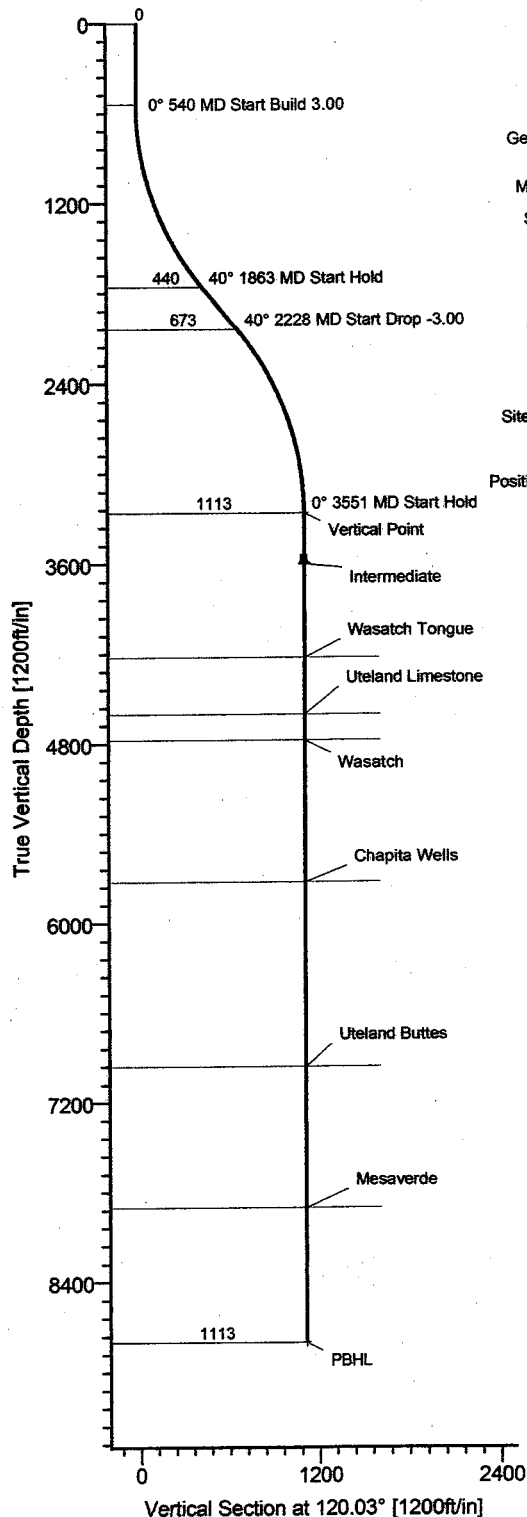
Dominion Exploration & Production

Field: Uintah County, Utah
Site: RBU 25-10E
Well: RBU 25-10E
Wellpath: Original Hole
Plan: Plan #1



Azimuths to True North
Magnetic North: 11.79°

Magnetic Field
Strength: 52805nT
Dip Angle: 65.91°
Date: 8/23/2006
Model: igr2005



FIELD DETAILS

Uintah County, Utah
Utah - Natural Buttes
USA

Geodetic System: US State Plane Coordinate System 1983
Ellipsoid: GRS 1980
Zone: Utah, Central Zone
Magnetic Model: igr2005

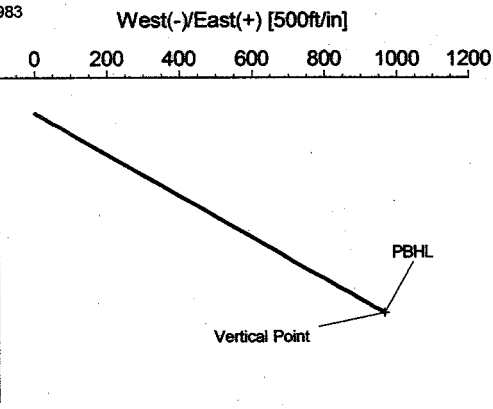
System Datum: Mean Sea Level
Local North: True North

SITE DETAILS

RBU 25-10E
Sec 10, 10S, 19 E
Uintah County, Utah
Site Centre Latitude: 39°57'36.860N
Longitude: 109°45'49.760W
Ground Level: 5041.00
Positional Uncertainty: 0.00
Convergence: 1.11

WELLPATH DETAILS

Original Hole
Rig: 5060.00ft
Ref. Datum: Est RKB
V. Section Angle: 120.03°
Origin +N/-S: 0.00
Origin +E/-W: 0.00
Starting From TVD: 8800.00



WELL DETAILS

Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
RBU 25-10E	0.00	0.00	7158977.99	2127037.08	39°57'36.860N	109°45'49.760W	N/A

TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
Vertical Point	3260.00	-557.12	963.76	Point
PBHL	8800.00	-557.12	963.76	Point

FORMATION TOP DETAILS

No.	TVDPATH	MDPATH	Formation
1	4225.00	4515.60	Wasatch Tongue
2	4605.00	4895.60	Uteland Limestone
3	4775.00	5065.60	Wasatch
4	5725.00	6015.60	Chapita Wells
5	6960.00	7250.60	Uteland Buttes
6	7905.00	8195.60	Mesaverde

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	120.03	0.00	0.00	0.00	0.00	0.00	0.00	
2	540.00	0.00	120.03	540.00	0.00	0.00	0.00	0.00	0.00	
3	1862.66	39.68	120.03	1759.43	-220.20	380.92	3.00	120.03	439.98	
4	2227.93	39.68	120.03	2040.56	-336.92	582.84	0.00	0.00	673.21	
5	3550.60	0.00	120.03	3260.00	-557.12	963.76	3.00	180.00	1113.20	Vertical Point
6	9090.60	0.00	120.03	8800.00	-557.12	963.76	0.00	120.03	1113.20	PBHL

Ryan Energy Technologies
19510 Oil Center Blvd
Houston, TX 77073
Ph: 281-443-1414
Fx: 281-443-1676



Ryan The leader in
UNDERGROUND INTELLIGENCE™

Plan: Plan #1 (RBU 25-10E/Original Hole)
Created By: Alexis Gonzalez Date: 8/25/2006
Checked: _____ Date: _____
Reviewed: _____ Date: _____
Approved: _____ Date: _____

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Ryan Energy Technologies Planning Report



Company: Dominion Exploration & Product
Field: Uintah County, Utah
Site: RBU 25-10E
Well: RBU 25-10E
Wellpath: Original Hole

Date: 8/25/2006 Time: 15:00:51 Page: 1
Co-ordinate(NE) Reference: Well: RBU 25-10E, True North
Vertical (TVD) Reference: Est RKB 5060.0
Section (VS) Reference: Well (0.00N,0.00E,120.03Azi)
Plan: Plan #1

Field: Uintah County, Utah
Utah - Natural Buttes
USA

Map System: US State Plane Coordinate System 1983
Geo Datum: GRS 1980
Sys Datum: Mean Sea Level

Map Zone: Utah, Central Zone
Coordinate System: Well Centre
Geomagnetic Model: igrf2005

Site: RBU 25-10E
Sec 10, 10S, 19 E
Uintah County, Utah

Site Position:
From: Geographic
Position Uncertainty: 0.00 ft
Ground Level: 5041.00 ft

Northing: 7158977.99 ft
Easting: 2127037.08 ft

Latitude: 39 57 36.860 N
Longitude: 109 45 49.760 W
North Reference: True
Grid Convergence: 1.11 deg

Well: RBU 25-10E

Slot Name:

Well Position: +N/-S 0.00 ft
+E/-W 0.00 ft
Position Uncertainty: 0.00 ft

Northing: 7158977.99 ft
Easting: 2127037.08 ft

Latitude: 39 57 36.860 N
Longitude: 109 45 49.760 W

Wellpath: Original Hole

Current Datum: Est RKB
Magnetic Data: 8/23/2006
Field Strength: 52805 nT
Vertical Section: Depth From (TVD)
ft

Height 5060.00 ft

+N/-S
ft

Drilled From: Surface
Tie-on Depth: 0.00 ft
Above System Datum: Mean Sea Level
Declination: 11.79 deg
Mag Dip Angle: 65.91 deg
+E/-W
ft
Direction
deg

8800.00

0.00

0.00

120.03

Plan: Plan #1

Date Composed: 8/23/2006
Version: 1
Tied-to: From Surface

Plan Section Information

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	120.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
540.00	0.00	120.03	540.00	0.00	0.00	0.00	0.00	0.00	0.00	
1862.66	39.68	120.03	1759.43	-220.20	380.92	3.00	3.00	0.00	120.03	
2227.93	39.68	120.03	2040.56	-336.92	582.84	0.00	0.00	0.00	0.00	
3550.60	0.00	120.03	3260.00	-557.12	963.76	3.00	-3.00	0.00	180.00	Vertical Point
9090.60	0.00	120.03	8800.00	-557.12	963.76	0.00	0.00	0.00	120.03	PBHL

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
540.00	0.00	120.03	540.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	1.80	120.03	599.99	-0.47	0.82	0.94	3.00	3.00	0.00	
700.00	4.80	120.03	699.81	-3.35	5.80	6.70	3.00	3.00	0.00	
800.00	7.80	120.03	799.20	-8.84	15.30	17.67	3.00	3.00	0.00	
900.00	10.80	120.03	897.87	-16.93	29.29	33.83	3.00	3.00	0.00	
1000.00	13.80	120.03	995.57	-27.59	47.73	55.13	3.00	3.00	0.00	
1100.00	16.80	120.03	1092.01	-40.80	70.57	81.51	3.00	3.00	0.00	
1200.00	19.80	120.03	1186.94	-56.51	97.75	112.91	3.00	3.00	0.00	
1300.00	22.80	120.03	1280.10	-74.69	129.20	149.23	3.00	3.00	0.00	
1400.00	25.80	120.03	1371.23	-95.28	164.82	190.38	3.00	3.00	0.00	
1500.00	28.80	120.03	1460.08	-118.23	204.53	236.24	3.00	3.00	0.00	
1600.00	31.80	120.03	1546.41	-143.48	248.20	286.69	3.00	3.00	0.00	
1700.00	34.80	120.03	1629.98	-170.95	295.73	341.58	3.00	3.00	0.00	
1800.00	37.80	120.03	1710.56	-200.58	346.98	400.78	3.00	3.00	0.00	
1862.66	39.68	120.03	1759.43	-220.20	380.92	439.98	3.00	3.00	0.00	

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Ryan Energy Technologies Planning Report



Company: Dominion Exploration & Product
Field: Uintah County, Utah
Site: RBU 25-10E
Well: RBU 25-10E
Wellpath: Original Hole

Date: 8/25/2006 Time: 15:00:51
Co-ordinate(NE) Reference: Well: RBU 25-10E, True North
Vertical (TVD) Reference: Est RKB 5060.0
Section (VS) Reference: Well (0.00N,0.00E,120.03Azi)
Plan: Plan #1

Page: 2

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
1900.00	39.68	120.03	1788.17	-232.13	401.56	463.83	0.00	0.00	0.00	
2000.00	39.68	120.03	1865.14	-264.09	456.84	527.68	0.00	0.00	0.00	
2100.00	39.68	120.03	1942.10	-296.04	512.12	591.53	0.00	0.00	0.00	
2200.00	39.68	120.03	2019.06	-328.00	567.40	655.38	0.00	0.00	0.00	
2227.93	39.68	120.03	2040.56	-336.92	582.84	673.21	0.00	0.00	0.00	
2300.00	37.52	120.03	2096.88	-359.42	621.76	718.17	3.00	-3.00	0.00	
2400.00	34.52	120.03	2177.75	-388.85	672.67	776.97	3.00	-3.00	0.00	
2500.00	31.52	120.03	2261.59	-416.11	719.83	831.45	3.00	-3.00	0.00	
2600.00	28.52	120.03	2348.17	-441.15	763.14	881.47	3.00	-3.00	0.00	
2700.00	25.52	120.03	2437.25	-463.88	802.47	926.90	3.00	-3.00	0.00	
2800.00	22.52	120.03	2528.58	-484.25	837.70	967.59	3.00	-3.00	0.00	
2900.00	19.52	120.03	2621.91	-502.20	868.75	1003.46	3.00	-3.00	0.00	
3000.00	16.52	120.03	2717.00	-517.67	895.52	1034.38	3.00	-3.00	0.00	
3100.00	13.52	120.03	2813.57	-530.64	917.95	1060.29	3.00	-3.00	0.00	
3200.00	10.52	120.03	2911.37	-541.06	935.98	1081.11	3.00	-3.00	0.00	
3300.00	7.52	120.03	3010.12	-548.90	949.55	1096.78	3.00	-3.00	0.00	
3400.00	4.52	120.03	3109.56	-554.15	958.62	1107.27	3.00	-3.00	0.00	
3500.00	1.52	120.03	3209.41	-556.78	963.18	1112.53	3.00	-3.00	0.00	
3550.60	0.00	120.03	3260.00	-557.12	963.76	1113.20	3.00	-3.00	0.00	Vertical Point
3600.00	0.00	120.03	3309.40	-557.12	963.76	1113.20	0.00	0.00	0.00	
3700.00	0.00	120.03	3409.40	-557.12	963.76	1113.20	0.00	0.00	0.00	
3800.00	0.00	120.03	3509.40	-557.12	963.76	1113.20	0.00	0.00	0.00	
3890.60	0.00	120.03	3600.00	-557.12	963.76	1113.20	0.00	0.00	0.00	Intermediate
3900.00	0.00	120.03	3609.40	-557.12	963.76	1113.20	0.00	0.00	0.00	
4000.00	0.00	120.03	3709.40	-557.12	963.76	1113.20	0.00	0.00	0.00	
4100.00	0.00	120.03	3809.40	-557.12	963.76	1113.20	0.00	0.00	0.00	
4200.00	0.00	120.03	3909.40	-557.12	963.76	1113.20	0.00	0.00	0.00	
4300.00	0.00	120.03	4009.40	-557.12	963.76	1113.20	0.00	0.00	0.00	
4400.00	0.00	120.03	4109.40	-557.12	963.76	1113.20	0.00	0.00	0.00	
4500.00	0.00	120.03	4209.40	-557.12	963.76	1113.20	0.00	0.00	0.00	
4515.60	0.00	120.03	4225.00	-557.12	963.76	1113.20	0.00	0.00	0.00	Wasatch Tongue
4600.00	0.00	120.03	4309.40	-557.12	963.76	1113.20	0.00	0.00	0.00	
4700.00	0.00	120.03	4409.40	-557.12	963.76	1113.20	0.00	0.00	0.00	
4800.00	0.00	120.03	4509.40	-557.12	963.76	1113.20	0.00	0.00	0.00	
4895.60	0.00	120.03	4605.00	-557.12	963.76	1113.20	0.00	0.00	0.00	Uteland Limestone
4900.00	0.00	120.03	4609.40	-557.12	963.76	1113.20	0.00	0.00	0.00	
5000.00	0.00	120.03	4709.40	-557.12	963.76	1113.20	0.00	0.00	0.00	
5065.60	0.00	120.03	4775.00	-557.12	963.76	1113.20	0.00	0.00	0.00	Wasatch
5100.00	0.00	120.03	4809.40	-557.12	963.76	1113.20	0.00	0.00	0.00	
5200.00	0.00	120.03	4909.40	-557.12	963.76	1113.20	0.00	0.00	0.00	
5300.00	0.00	120.03	5009.40	-557.12	963.76	1113.20	0.00	0.00	0.00	
5400.00	0.00	120.03	5109.40	-557.12	963.76	1113.20	0.00	0.00	0.00	
5500.00	0.00	120.03	5209.40	-557.12	963.76	1113.20	0.00	0.00	0.00	
5600.00	0.00	120.03	5309.40	-557.12	963.76	1113.20	0.00	0.00	0.00	
5700.00	0.00	120.03	5409.40	-557.12	963.76	1113.20	0.00	0.00	0.00	
5800.00	0.00	120.03	5509.40	-557.12	963.76	1113.20	0.00	0.00	0.00	
5900.00	0.00	120.03	5609.40	-557.12	963.76	1113.20	0.00	0.00	0.00	
6000.00	0.00	120.03	5709.40	-557.12	963.76	1113.20	0.00	0.00	0.00	
6015.60	0.00	120.03	5725.00	-557.12	963.76	1113.20	0.00	0.00	0.00	Chapita Wells
6100.00	0.00	120.03	5809.40	-557.12	963.76	1113.20	0.00	0.00	0.00	
6200.00	0.00	120.03	5909.40	-557.12	963.76	1113.20	0.00	0.00	0.00	
6300.00	0.00	120.03	6009.40	-557.12	963.76	1113.20	0.00	0.00	0.00	
6400.00	0.00	120.03	6109.40	-557.12	963.76	1113.20	0.00	0.00	0.00	
6500.00	0.00	120.03	6209.40	-557.12	963.76	1113.20	0.00	0.00	0.00	

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Ryan Energy Technologies

Planning Report



Company: Dominion Exploration & Product
Field: Uintah County, Utah
Site: RBU 25-10E
Well: RBU 25-10E
Wellpath: Original Hole

Date: 8/25/2006 Time: 15:00:51
Co-ordinate(NE) Reference: Well: RBU 25-10E, True North
Vertical (TVD) Reference: Est RKB 5060.0
Section (VS) Reference: Well (0.00N,0.00E,120.03Azi)
Plan: Plan #1

Page: 3

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
6600.00	0.00	120.03	6309.40	-557.12	963.76	1113.20	0.00	0.00	0.00	
6700.00	0.00	120.03	6409.40	-557.12	963.76	1113.20	0.00	0.00	0.00	
6800.00	0.00	120.03	6509.40	-557.12	963.76	1113.20	0.00	0.00	0.00	
6900.00	0.00	120.03	6609.40	-557.12	963.76	1113.20	0.00	0.00	0.00	
7000.00	0.00	120.03	6709.40	-557.12	963.76	1113.20	0.00	0.00	0.00	
7100.00	0.00	120.03	6809.40	-557.12	963.76	1113.20	0.00	0.00	0.00	
7200.00	0.00	120.03	6909.40	-557.12	963.76	1113.20	0.00	0.00	0.00	
7250.60	0.00	120.03	6960.00	-557.12	963.76	1113.20	0.00	0.00	0.00	Uteland Buttes
7300.00	0.00	120.03	7009.40	-557.12	963.76	1113.20	0.00	0.00	0.00	
7400.00	0.00	120.03	7109.40	-557.12	963.76	1113.20	0.00	0.00	0.00	
7500.00	0.00	120.03	7209.40	-557.12	963.76	1113.20	0.00	0.00	0.00	
7600.00	0.00	120.03	7309.40	-557.12	963.76	1113.20	0.00	0.00	0.00	
7700.00	0.00	120.03	7409.40	-557.12	963.76	1113.20	0.00	0.00	0.00	
7800.00	0.00	120.03	7509.40	-557.12	963.76	1113.20	0.00	0.00	0.00	
7900.00	0.00	120.03	7609.40	-557.12	963.76	1113.20	0.00	0.00	0.00	
8000.00	0.00	120.03	7709.40	-557.12	963.76	1113.20	0.00	0.00	0.00	
8100.00	0.00	120.03	7809.40	-557.12	963.76	1113.20	0.00	0.00	0.00	
8195.60	0.00	120.03	7905.00	-557.12	963.76	1113.20	0.00	0.00	0.00	Mesaverde
8200.00	0.00	120.03	7909.40	-557.12	963.76	1113.20	0.00	0.00	0.00	
8300.00	0.00	120.03	8009.40	-557.12	963.76	1113.20	0.00	0.00	0.00	
8400.00	0.00	120.03	8109.40	-557.12	963.76	1113.20	0.00	0.00	0.00	
8500.00	0.00	120.03	8209.40	-557.12	963.76	1113.20	0.00	0.00	0.00	
8600.00	0.00	120.03	8309.40	-557.12	963.76	1113.20	0.00	0.00	0.00	
8700.00	0.00	120.03	8409.40	-557.12	963.76	1113.20	0.00	0.00	0.00	
8800.00	0.00	120.03	8509.40	-557.12	963.76	1113.20	0.00	0.00	0.00	
8900.00	0.00	120.03	8609.40	-557.12	963.76	1113.20	0.00	0.00	0.00	
9000.00	0.00	120.03	8709.40	-557.12	963.76	1113.20	0.00	0.00	0.00	
9090.60	0.00	120.03	8800.00	-557.12	963.76	1113.20	0.00	0.00	0.00	PBHL

Targets

Name	Description Dip. Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	← Latitude → Deg Min Sec			← Longitude → Deg Min Sec		
Vertical Point		3260.00	-557.12	963.76	7158439.68	2128011.47	39	57	31.354 N	109	45	37.382 W
-Plan hit target												
PBHL		8800.00	-557.12	963.76	7158439.68	2128011.47	39	57	31.354 N	109	45	37.382 W
-Plan hit target												

Casing Points

MD ft	TVD ft	Diameter in	Hole Size in	Name
3890.60	3600.00	9.625	9.625	Intermediate

Formations

MD ft	TVD ft	Formations	Lithology	Dip Angle deg	Dip Direction deg
4515.60	4225.00	Wasatch Tongue		0.00	0.00
4895.60	4605.00	Uteland Limestone		0.00	0.00
5065.60	4775.00	Wasatch		0.00	0.00
6015.60	5725.00	Chapita Wells		0.00	0.00
7250.60	6960.00	Uteland Buttes		0.00	0.00
8195.60	7905.00	Mesaverde		0.00	0.00

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SURFACE USE PLAN

CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: RBU 25-10E
SHL: 2013' FSL & 1160' FEL Section 10-10S-19E
BHL: 1450' FSL & 200' FEL Section 10-10S-19E
Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The BLM onsite inspection for the referenced well was conducted on Wednesday, August 9, 2006 at approximately 10:30 am. In attendance at the onsite inspection were the following individuals:

Karl Wright	Nat. Res. Prot. Spec.	Bureau of Land Management – Vernal
Brandon McDonald	Wildlife Biologist	Bureau of Land Management – Vernal
Ken Secrest	Field Foreman	Dominion E & P, Inc.
Brandon Bowthorpe	Surveyor	Uintah Engineering & Land Surveying
Billy McClure	Foreman	LaRose Construction
Randy Jackson	Foreman	Jackson Construction
Don Hamilton	Agent	Buys & Associates, Inc.

1. Existing Roads:

- a. No upgrades to existing roads and no new roads are proposed at this time since access will utilize the existing road to the existing well site.
- b. The proposed well site is located approximately 9.97 miles south of Ouray, UT.
- c. Directions to the proposed well site have been attached at the end of Exhibit B.
- d. The use of roads under State and County Road Department maintenance are necessary to access the River Bend Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.
- e. All existing roads will be maintained and kept in good repair during all phases of operation.
- e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.
- f. Since no improvements are anticipated to any State, County, Tribal or BLM access roads no topsoil striping will occur.
- g. An off-lease federal right-of-way is not anticipated for the access road or utility corridor since both are located within the existing River Bend Unit boundary and both utilize entirely existing disturbance.

2. Planned Access Roads:

- a. The proposed well utilizes the existing wellsite RBU 9-10E with no new access proposed.
- b. **An 200' access road re-route will be established around the existing well site to provide uninterrupted access to nearby wells during the drilling and completion phase of the proposed well.**
- c. The operator will be responsible for all maintenance of the existing access road including drainage structures.

3. Location of Existing Wells:

- a. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

- a. All permanent structures will be painted a flat, non-reflective Desert Brown or Carlsbad Canyon to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.
- c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.
- d. A tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.
- e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.
- f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.
- g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.
- f. No new pipeline corridors are proposed at this time since gas transportation will utilize the existing pipeline network to the existing well site.
- g. **The existing pipeline will be upgrade to 10" or less, as needed, from the proposed well to the existing Tap 1 Facility to provide additional production transportation capacity from the proposed 20 acre in-field wells.**

- h. The upgraded gas pipeline will be a 10" or less steel surface line within a 20' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction.
- i. Dominion intends on installing the upgraded pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

- a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

- a. The use of materials will conform to 43 CFR 3610.2-3.
- b. No construction materials will be removed from Ute Tribal or BLM lands.
- c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.
- b. Drill cuttings will be contained and buried on site.
- c. The reserve pit will be located outboard of the location and along the northwest side of the pad.
- d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.
- e. The reserve pit will be lined with 16 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.
- f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.
- g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.

- h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.
- i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.
- j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.
- k. Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.
- l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.
- m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

- a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

- a. The well will be properly identified in accordance with 43 CFR 3162.6.
- b. Access to the well pad will be from the west.
- c. The pad and road designs are consistent with BLM specification
- d. A pre-construction meeting with responsible company representative, contractors and the BLM will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.
- e. The pad has been staked at its maximum size of 355' X 200'; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.
- f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.
- g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.
- h. Diversion ditches will be constructed as shown around the well site to prevent surface waters from entering the well site area.
- i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.

- j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.
- k. Pits will remain fenced until site cleanup.
- l. The blooie line will be located at least 100 feet from the well head.
- m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface (Interim Reclamation and Final Reclamation):

- a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.
- b. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1. Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximate natural contours.
- c. Following BLM published Best Management Practices the interim reclamation will be completed within 90 days of completion of the well to reestablish vegetation, reduce dust and erosion and compliment the visual resources of the area.
 - a. All equipment and debris will be removed from the area proposed for interim reclamation and the pit area will be backfilled and re-contoured.
 - b. The area outside of the rig anchors and other disturbed areas not needed for the operation of the well will be re-contoured to blend with the surrounding area and reseeded at 12 lbs /acre with the following native grass seeds:
 - 1. Crested Wheat Grass (4 lbs / acre)
 - 2. Needle and Thread Grass (4 lbs / acre)
 - 3. Rice Grass (4 lbs / acre)
 - c. Reclaimed areas receiving incidental disturbance during the life of the producing well will be re-contoured and reseeded as soon as practical.
- d. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On BLM administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- e. Prior to final abandonment of the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

- a. Surface Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.
- b. Mineral Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

12. Other Information:

- a. AIA Archaeological has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by AIA Archaeological.
- b. Alden Hamblin has conducted a paleontological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by Alden Hamblin.
- c. Our understanding of the results of the onsite inspection are:
 - a. No Threatened and Endangered flora and fauna species were found during the onsite inspection.
 - b. No drainage crossings that require additional State or Federal approval are being crossed.
 - c. **An access road reroute and a pipeline upgrade are proposed with this application.**
 - d. **Corner 2 will be rounded and the road will be ditched on the west side to prevent surface waters from entering the pad.**

13. Operator's Representative and Certification

Title	Name	Office Phone
Company Representative (Roosevelt)	Ken Secrest	1-435-722-4521
Company Representative (Oklahoma)	Carla Christian	1-405-749-5263
Agent for Dominion	Don Hamilton	1-435-637-4075

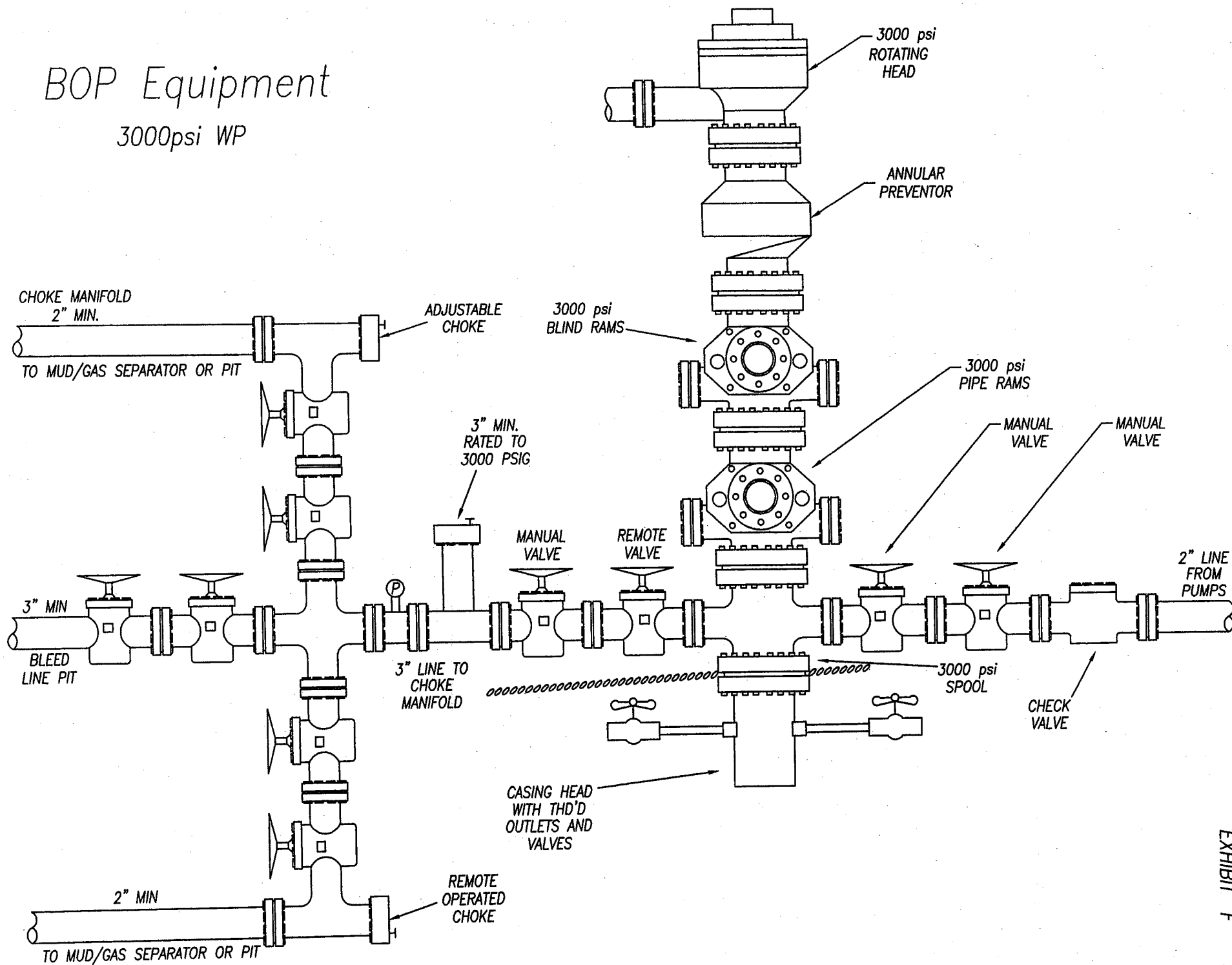
Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 8-31-06

BOP Equipment

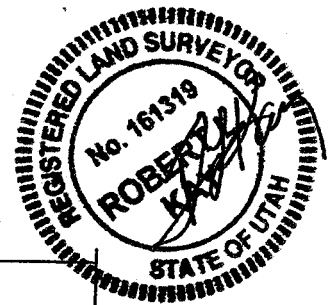
3000psi WP



DOMINION EXPLR. & PROD. INC.

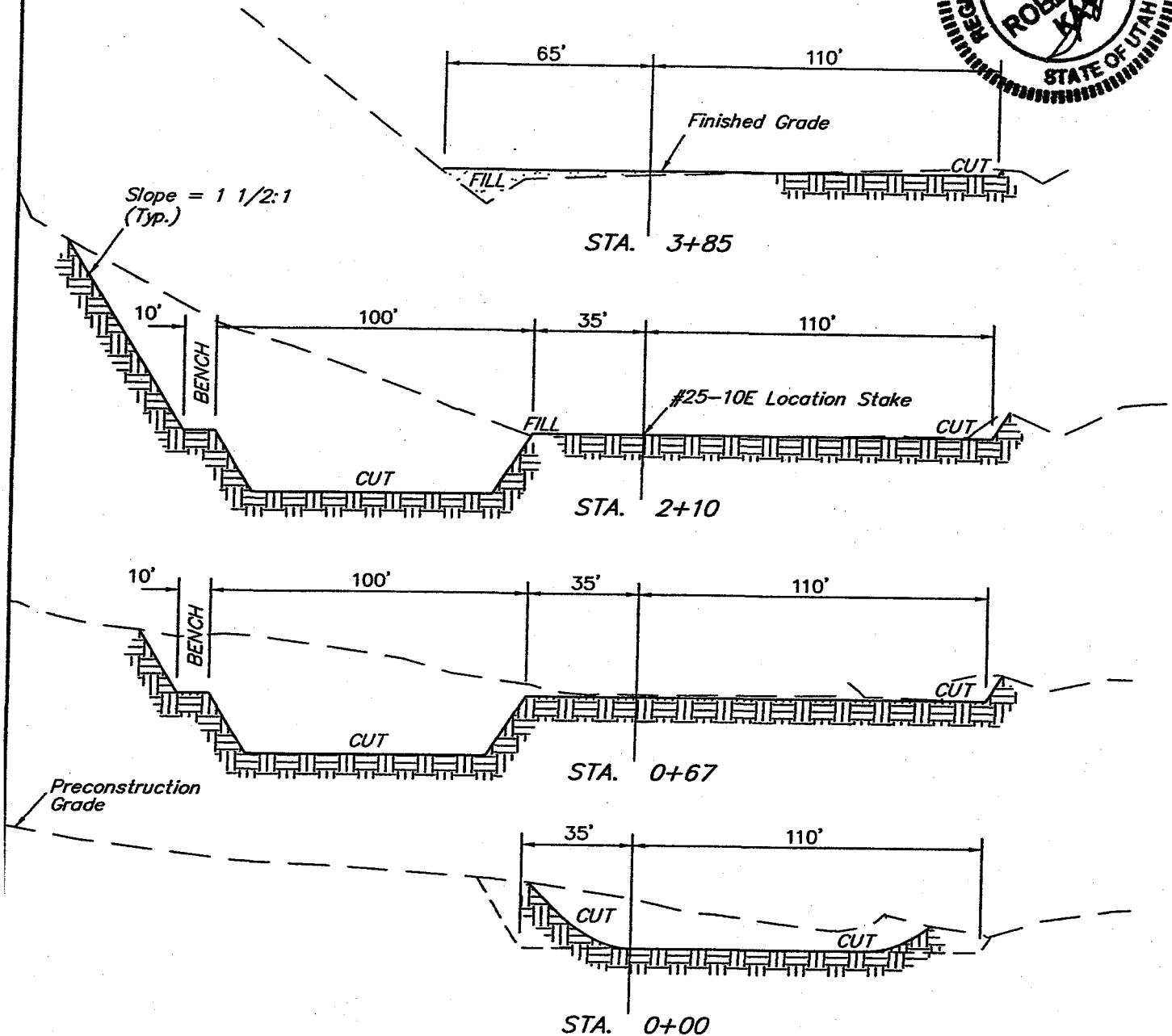
TYPICAL CROSS SECTIONS FOR

RBU #25-10E, #23-10E & #26-10E
SECTION 10, T10S, R19E, S.L.B.&M.
NE 1/4 SE 1/4



1" = 20'
X-Section
Scale
1" = 50'

DATE: 7-5-06
Drawn By: K.G.



APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 650 Cu. Yds.
(New Construction Only)	
Remaining Location	= 12,790 Cu. Yds.
TOTAL CUT	= 13,440 CU.YDS.
FILL	= 610 CU.YDS.

* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

EXCESS MATERIAL	= 12,830 Cu. Yds.
Topsoil & Pit Backfill	= 2,600 Cu. Yds.
(1/2 Pit Vol.)	
EXCESS UNBALANCE	= 10,230 Cu. Yds.
(After Interim Rehabilitation)	

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DOMINION EXPLR. & PROD., INC.

RBU #23-10E, #25-10E & #26-10E

LOCATED IN UINTAH COUNTY, UTAH

SECTION 10, T10S, R19E, S.L.B.&M.

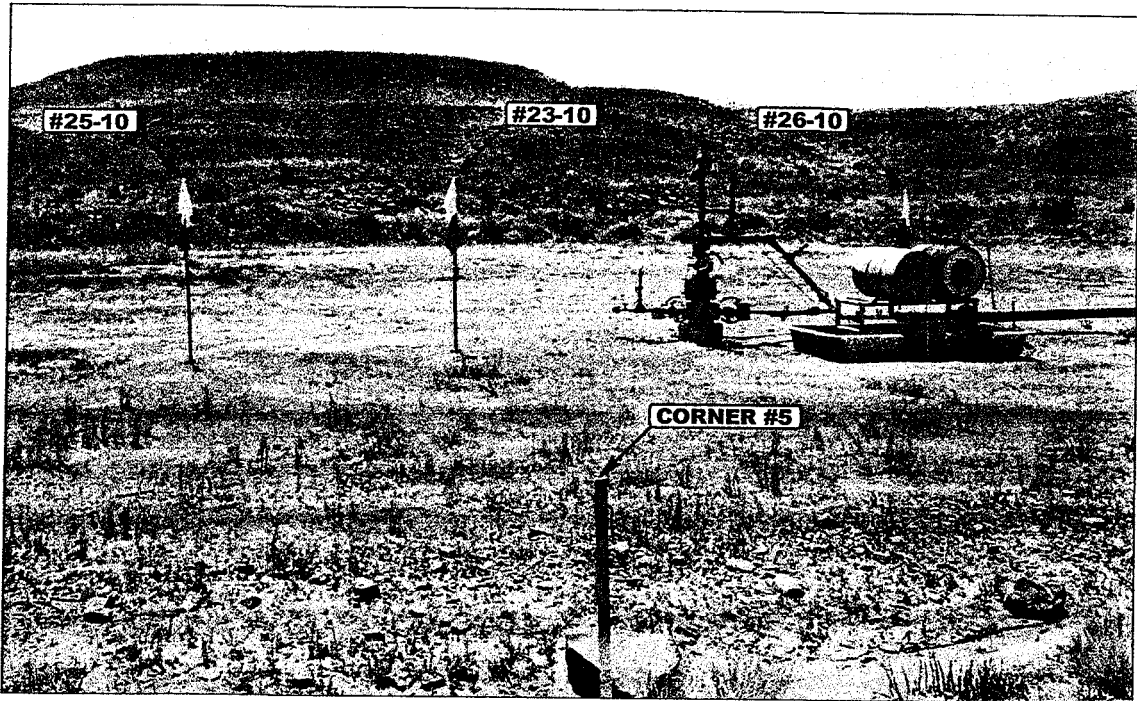


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKES

CAMERA ANGLE: SOUTHERLY

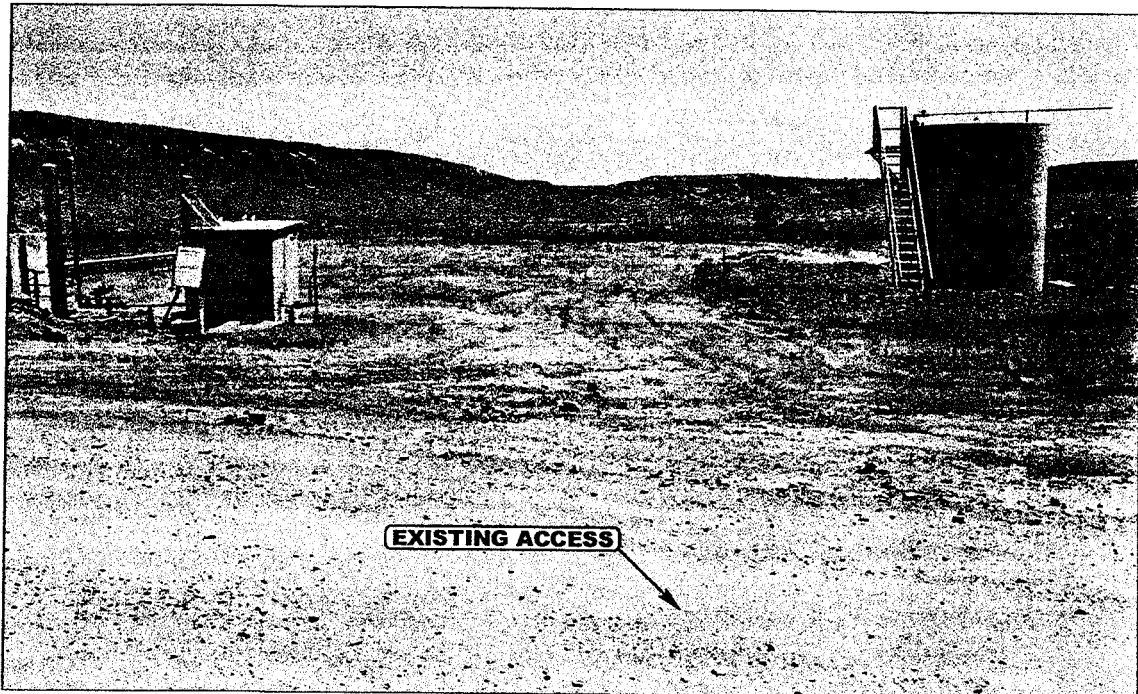


PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

ELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

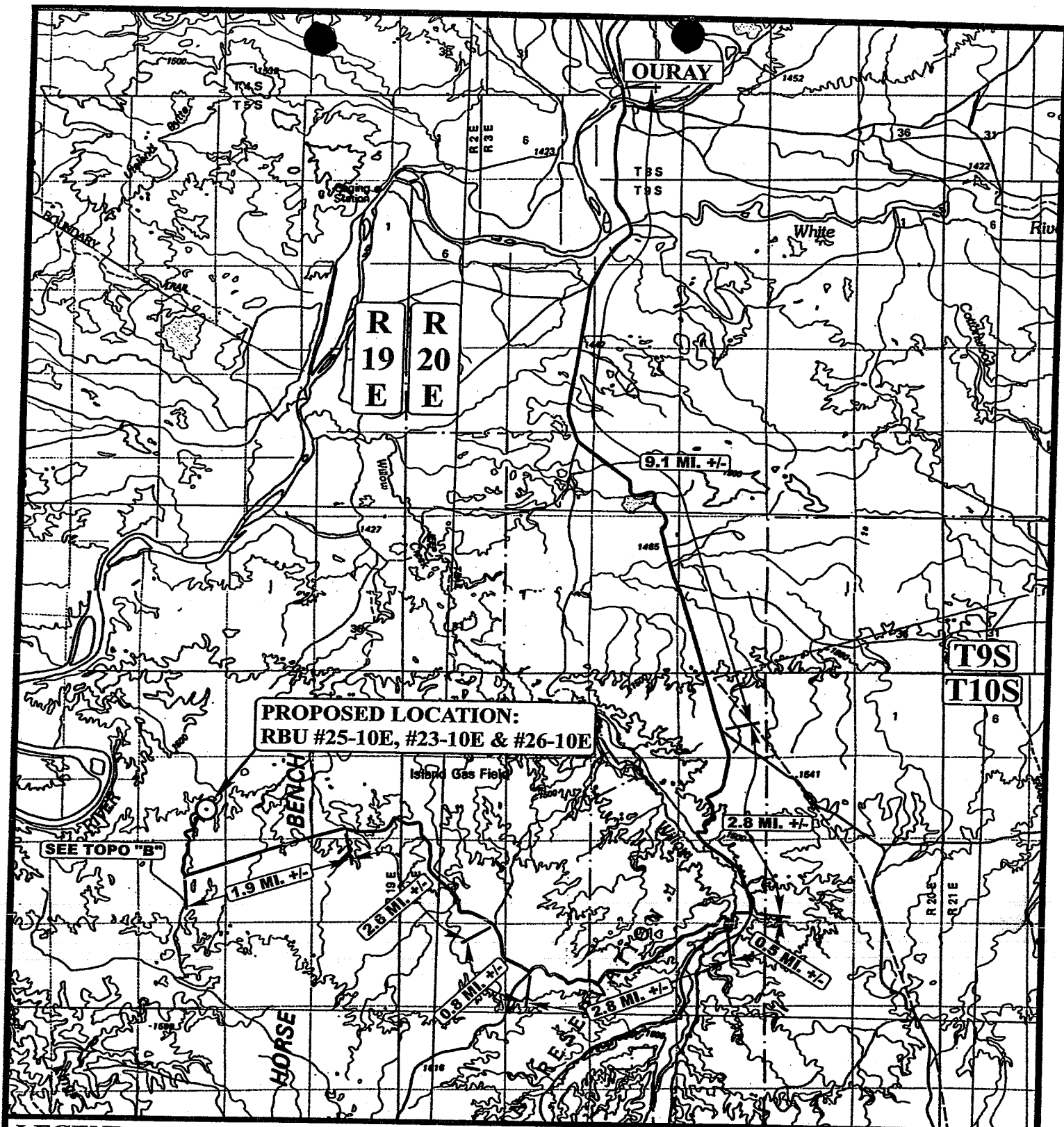
07 10 06
MONTH DAY YEAR

PHOTO

TAKEN BY: B.B.

DRAWN BY: B.C.

REVISED: 00-00-00



LEGEND:

⊙ PROPOSED LOCATION

N

DOMINION EXPLR. & PROD., INC.

RBU #25-10E, #23-10E & #26-10E

SECTION 10, T10S, R19E, S.L.B.&M.

NE 1/4 SE 1/4



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

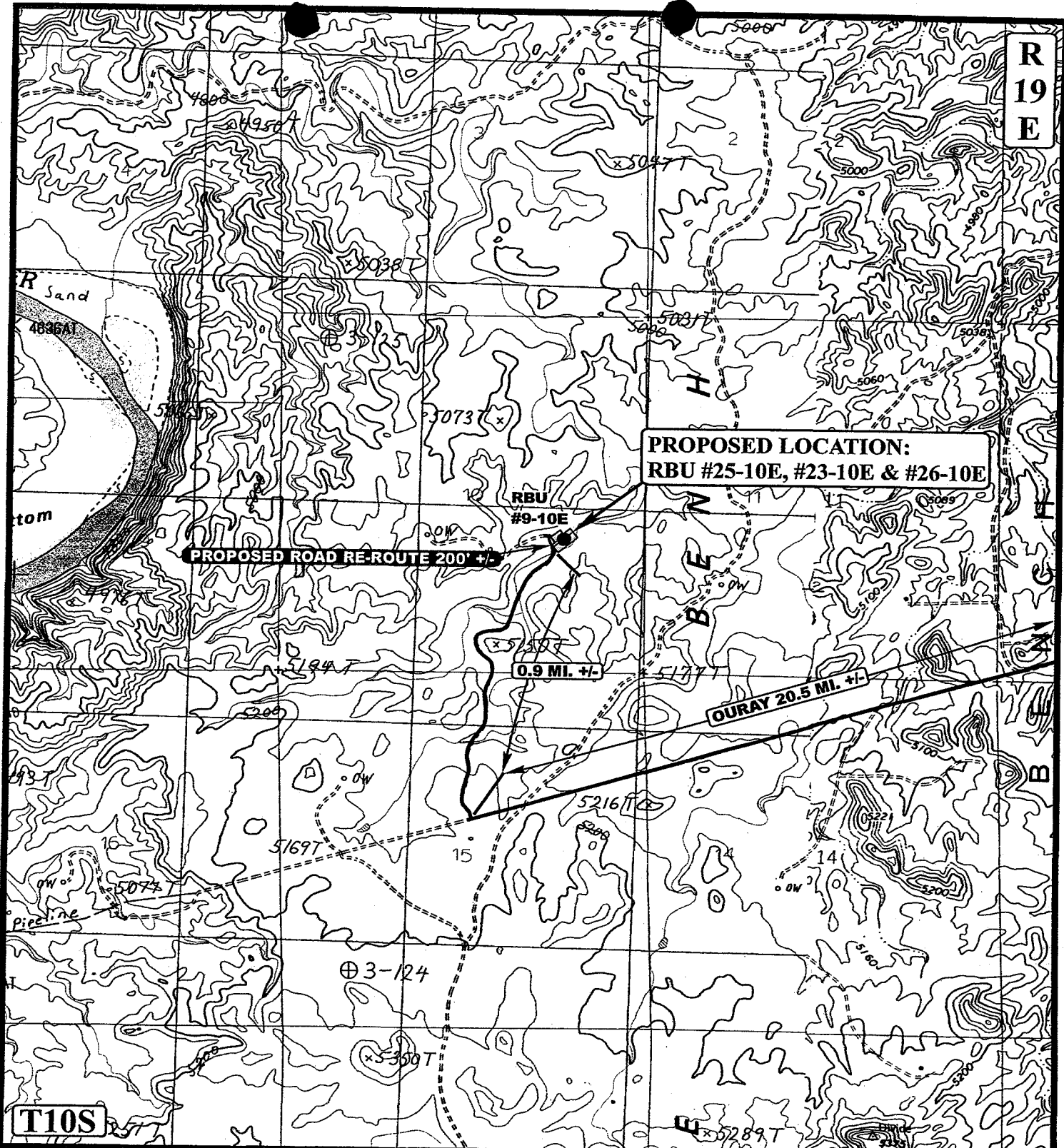
**TOPOGRAPHIC
MAP**

07 10 06
MONTH DAY YEAR

SCALE: 1:100,000 **DRAWN BY: B.C.** **REVISED: 00-00-00**

A
TOPO

R
19
E



LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- PROPOSED ROAD RE-ROUTE



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

DOMINION EXPLR. & PROD., INC.

RBU #25-10E, #23-10E & #26-10E
SECTION 10, T10S, R19E, S.L.B.&M.
NE 1/4 SE 1/4

TOPOGRAPHIC
MAP

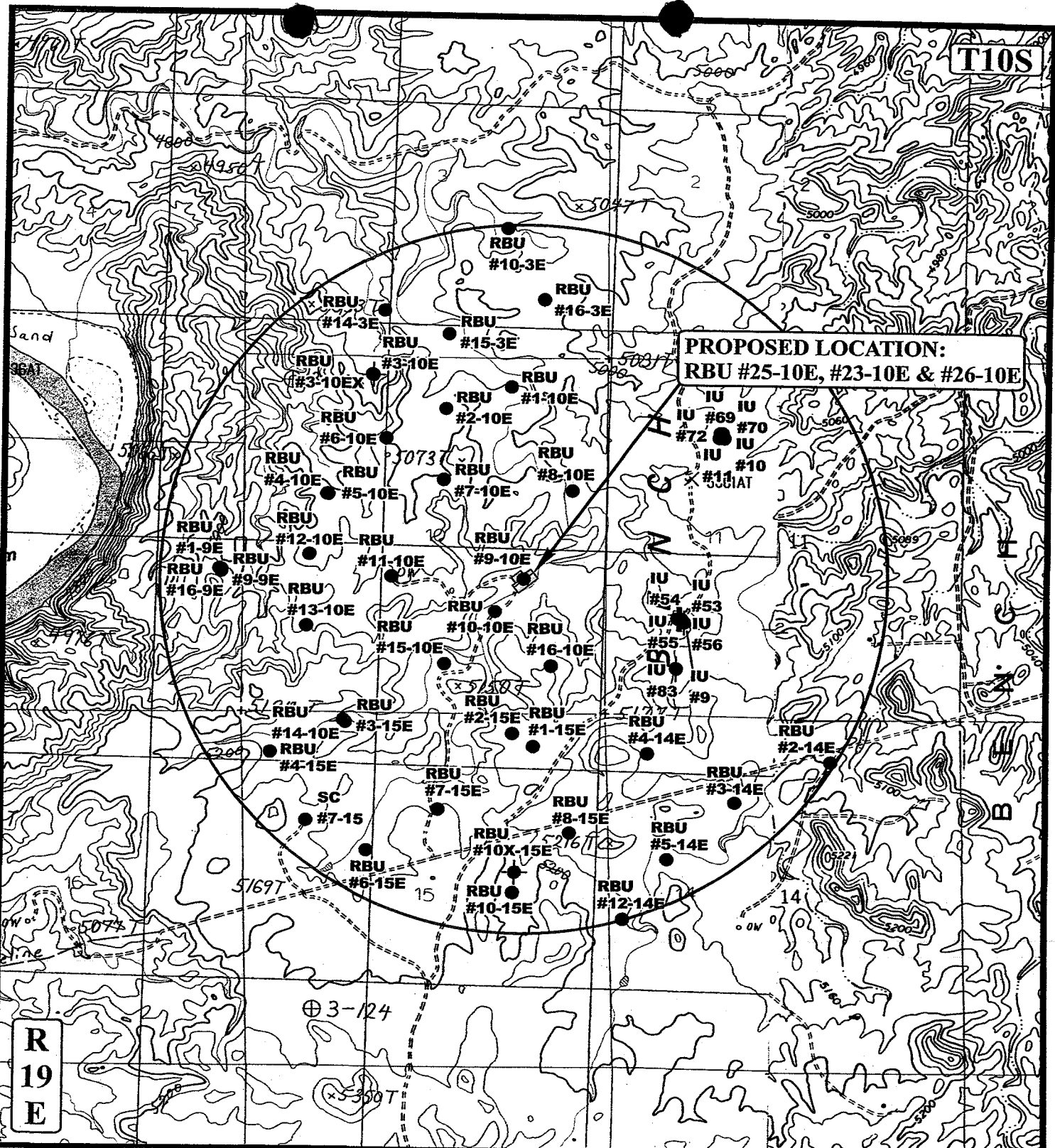
07 10 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00

B
TOPO

T10S

PROPOSED LOCATION:
RBU #25-10E, #23-10E & #26-10E



LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ○ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |

DOMINION EXPLR. & PROD., INC.

RBU #25-10E, #23-10E & #26-10E
SECTION 10, T10S, R19E, S.L.B.&M.
NE 1/4 SE 1/4



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

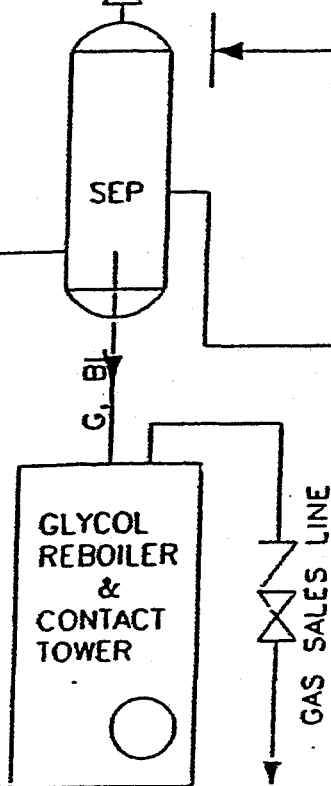
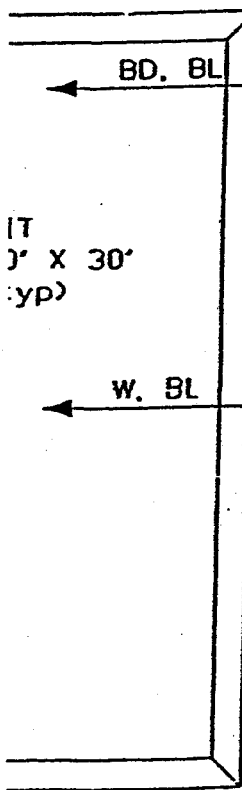
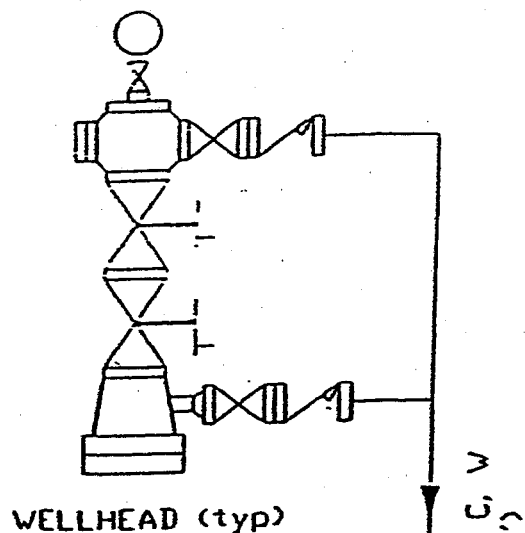


TOPOGRAPHIC MAP	07	10	06	C TOPO
	MONTH	DAY	YEAR	
SCALE: 1" = 2000'		DRAWN BY: B.C.		REVISED: 00-00-00

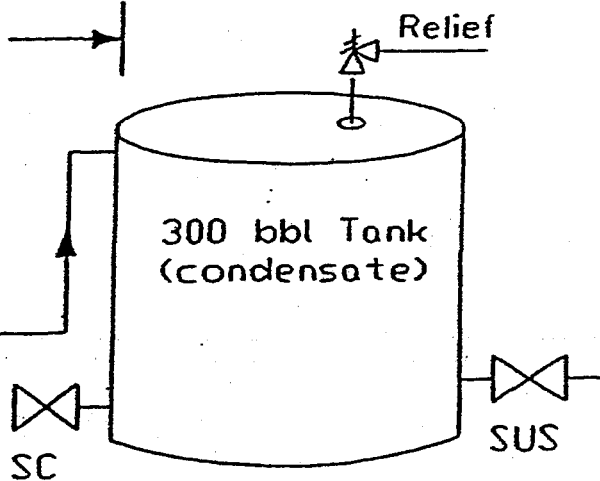
DOMINION EXPLR. & PROD., INC.
RBU #23-10E, #25-10E & #26-10E
SECTION 10, T10S, R19E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; PROCEED IN A NORTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 2.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE EXISTING #9-10E AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 52.4 MILES.



LEGEND	
O	= Oil Line
G	= Gas Line
W	= Water Line
R	= Relief Line (Pressure)
C	= Condensate Line
V	= Vent Line
D	= Drain Line
M	= Gas Meter
P	= Pump
BP	= Back Pressure Valve
SWS	= Sealed When Shipping
SUS	= Sealed Unless Shipping
T	= Heat Traced Line
H	= Heater
BL	= Buried Line
⋈	= Valve
⋈	= Check Valve
SC	= Sealed Closed Valve
NC	= Normally Closed
BD	= Blowdown Line



The site security plan is on file in DEP's district office located at 1400 N. State St., Roosevelt, Utah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/05/2006

API NO. ASSIGNED: 43-047-38586

WELL NAME: RBU 25-10E

OPERATOR: DOMINION EXPL & PROD (N1095)

PHONE NUMBER: 405-749-5263

CONTACT: DON HAMILTON

PROPOSED LOCATION:

NESE 10 100S 190E

SURFACE: 2013 FSL 1160 FEL

BOTTOM: 1450 FSL 0200 FEL

COUNTY: UINTAH

LATITUDE: 39.96024 LONGITUDE: -109.7629

UTM SURF EASTINGS: 605661 NORTHINGS: 4423867

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-013792

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WY 3322)
☐ Potash (Y/N)
☐ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-10447)
☐ RDCC Review (Y/N)
(Date: _____)
☐ Fee Surf Agreement (Y/N)
☐ Intent to Commingle (Y/N)

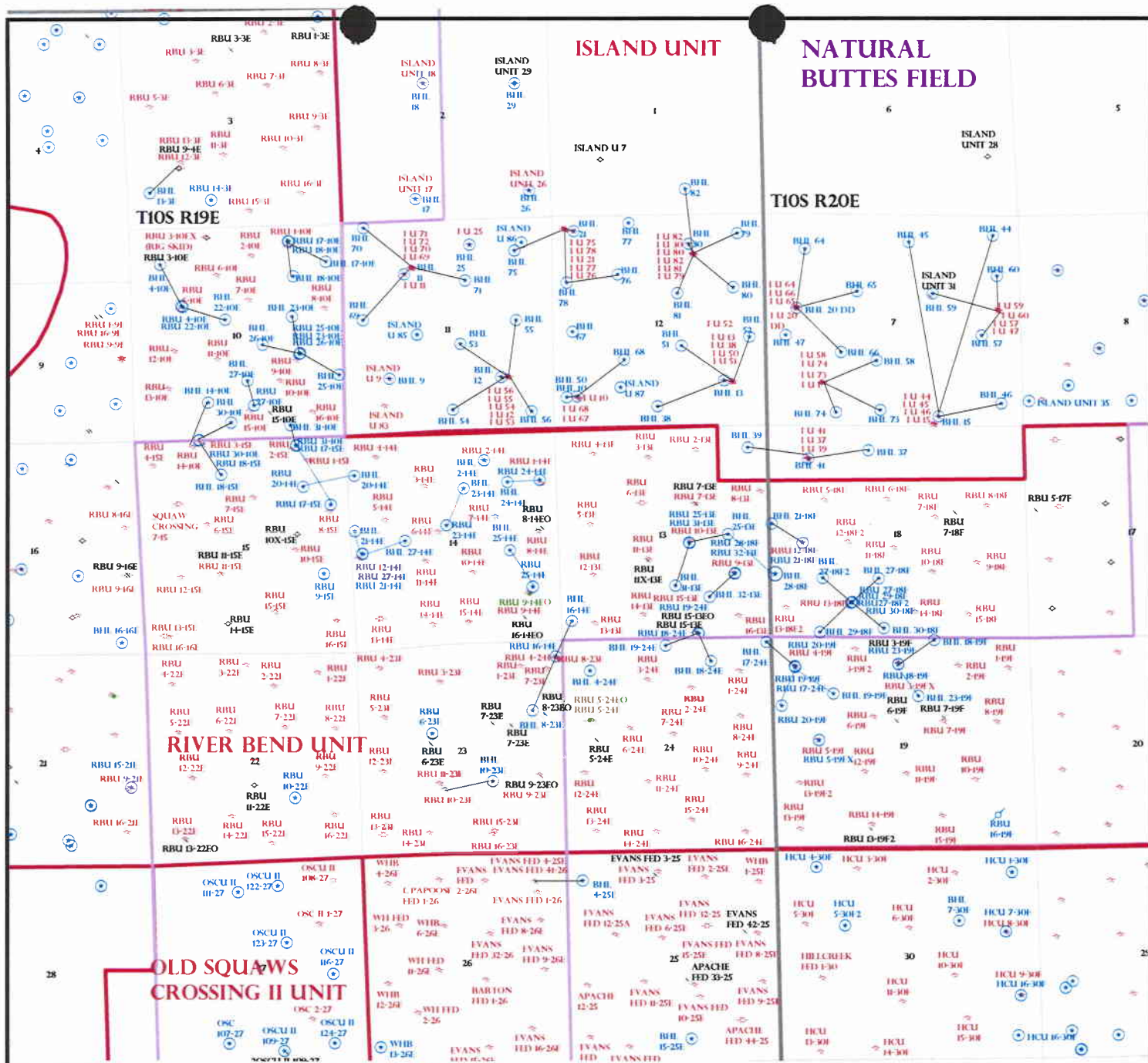
LOCATION AND SITING:

 R649-2-3.
Unit: RIVER BEND
 R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
 R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 259-01
Eff Date: 8-18-06
Siting: Suspends R649-3-11
 R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Search Approved



OPERATOR: DOMINION EXPL & PROD (N1095)

SEC: 10,13,14,15 T.10S R. 19E

FIELD: NATURAL BUTTES (630)

COUNTY: UTAH

SPACING: R649-3-11 / DIRECTIONAL DRILLING

Field Status

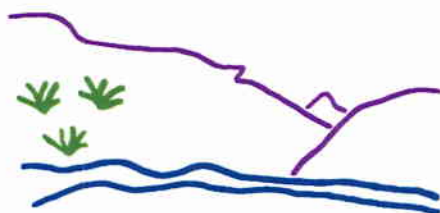
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 31-AUGUST-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

September 19, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development River Bend Unit Uintah County,
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the River Bend Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ MesaVerde)		
43-047-38582	RBU 17-10E Sec 10 T10S R19E 0477 FNL 1390 FEL BHL Sec 10 T10S R19E 1000 FNL 0465 FEL	
43-047-38584	RBU 27-10E Sec 10 T10S R19E 0723 FSL 2350 FEL BHL Sec 10 T10S R19E 1350 FSL 2500 FEL	
43-047-38585	RBU 26-10E Sec 10 T10S R19E 1995 FSL 1184 FEL BHL Sec 10 T10S R19E 2250 FSL 2100 FEL	
43-047-38586	RBU 25-10E Sec 10 T10S R19E 2013 FSL 1160 FEL BHL Sec 10 T10S R19E 1450 FSL 0200 FEL	
43-047-38587	RBU 23-10E Sec 10 T10S R19E 2007 FSL 1168 FEL BHL Sec 10 T10S R19E 2350 FNL 1350 FEL	
43-047-38588	RBU 22-10E Sec 10 T10S R19E 2064 FNL 1241 FWL BHL Sec 10 T10S R19E 2400 FNL 2300 FWL	
43-047-38543	RBU 28-18F Sec 13 T10S R19E 1640 FSL 0901 FEL BHL Sec 18 T20S R20E 1600 FSL 0100 FWL	
43-047-38544	RBU 18-24E Sec 13 T10S R19E 0143 FSL 1844 FEL	

BHL Sec 24 T10S R19E 0550 FNL 1550 FEL

Page 2

43-047-38545 RBU 19-24E Sec 13 T10S R19E 0159 FSL 1855 FEL
BHL Sec 24 T10S R19E 0150 FNL 2550 FWL

43-047-38546 RBU 25-13E Sec 13 T10S R19E 2418 FSL 2023 FEL
BHL Sec 13 T10S R19E 2700 FNL 1050 FEL

43-047-38547 RBU 31-13E Sec 13 T10S R19E 2433 FSL 2036 FEL
BHL Sec 13 T10S R19E 1350 FSL 2400 FEL

43-047-38589 RBU 21-14E Sec 14 T10S R19E 2240 FSL 0210 FWL
BHL Sec 14 T10S R19E 2500 FNL 0050 FWL

43-047-38590 RBU 27-14E Sec 14 T10S R19E 2230 FSL 0209 FWL
BHL Sec 14 T10S R19E 2550 FSL 1300 FWL

43-047-38592 RBU 24-14E Sec 14 T10S R19E 1257 FNL 0432 FEL
BHL Sec 14 T10S R19E 1300 FNL 1250 FEL

43-047-38593 RBU 23-14E Sec 14 T10S R19E 2375 FNL 2360 FWL
BHL Sec 14 T10S R19E 1450 FNL 2350 FEL

43-047-38595 RBU 31-10E Sec 15 T10S R19E 0305 FNL 1324 FEL
BHL Sec 10 T10S R19E 0200 FSL 1450 FEL

43-047-38596 RBU 17-15E Sec 15 T10S R19E 0320 FNL 1324 FEL
BHL Sec 15 T10S R19E 1350 FNL 1200 FEL

43-047-38597 RBU 18-15E Sec 15 T10S R19E 0125 FNL 1570 FWL
BHL Sec 15 T10S R19E 1000 FNL 2100 FWL

43-047-38598 RBU 20-14E Sec 15 T10S R19E 1821 FNL 0532 FEL
BHL Sec 14 T10S R19E 1100 FNL 0100 FWL

43-047-38554 RBU 21-18F Sec 18 T10S R20E 2379 FSL 0834 FWL
BHL Sec 18 T10S R20E 2450 FNL 0050 FWL

43-047-38555 RBU 27-18F Sec 18 T10S R20E 0902 FSL 2032 FWL
BHL Sec 18 T10S R20E 1500 FSL 2700 FWL

43-047-38556 RBU 27-18F2 Sec 18 T10S R20E 0888 FSL 2005 FWL
BHL Sec 18 T10S R20E 1500 FSL 1300 FWL

43-047-38557 RBU 30-18F Sec 18 T10S R20E 0897 FSL 2023 FWL
BHL Sec 18 T10S R20E 0250 FSL 2800 FWL

43-047-38558 RBU 29-18F Sec 18 T10S R20E 0884 FSL 1996 FWL
BHL Sec 18 T10S R20E 0150 FSL 1200 FWL

43-047-28549 RBU 17-24E Sec 19 T10S R20E 0703 FNL 0546 FWL
BHL Sec 24 T10S R19E 0100 FNL 0150 FEL

43-047-38550 RBU 18-19F Sec 19 T10S R20E 0650 FNL 3147 FWL
BHL Sec 19 T10S R20E 0050 FNL 2400 FEL

Page 3

43-047-38551 RBU 19-19F Sec 19 T10S R20E 0730 FNL 0558 FWL
BHL Sec 19 T10S R20E 1400 FNL 1500 FWL

43-047-38552 RBU 20-19F Sec 19 T10S R20E 0721 FNL 0554 FWL
BHL Sec 19 T10S R20E 1700 FNL 0200 FWL

43-047-38553 RBU 23-19F Sec 19 T10S R20E 0654 FNL 3156 FWL
BHL Sec 19 T10S R20E 1450 FNL 2850 FEL

43-047-38548 RBU 32-13E Sec 13 T10S R19E 1624 FSL 0913 FEL
BHL Sec 13 T10S R19E 1050 FSL 1550 FEL

43-047-38583 RBU 18-10E Sec 10 T10S R19E 0471 FNL 1409 FEL
BHL Sec 10 T10S R19E 1350 FNL 1300 FEL

43-047-38591 RBU 25-14E Sec 14 T10S R19E 1380 FSL 0721 FEL
BHL Sec 14 T10S R19E 2300 FSL 1250 FEL

43-047-38594 RBU 30-10E Sec 15 T10S R19E 0123 FNL 1590 FWL
BHL Sec 10 T10S R19E 0300 FSL 2400 FWL

Our records indicate the RBU 25-10E is closer than 460 feet from the River Bend Unit boundary.

We have no objections to permitting the wells so long as the unit operator receives an exception to the locating and siting requirements of the State of Utah (R649-3-2).

/s/ Michael L. Coulthard

bcc: File – River Bend Unit
Division of Oil Gas and Mining



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

September 25, 2006

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

Re: RBU 25-10E Well, Surface Location 2013' FSL, 1160' FEL, NE SE, Sec. 10, T. 10 South, R. 19 East, Bottom Location 1450' FSL, 200' FEL, NE SE, Sec. 10, T. 10 South, R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38586.

Sincerely,


for Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Dominion Exploration & Production, Inc.
Well Name & Number RBU 25-10E
API Number: 43-047-38586
Lease: U-013792

Surface Location: NE SE Sec. 10 T. 10 South R. 19 East
Bottom Location: NE SE Sec. 10 T. 10 South R. 19 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Dominion Exploration & Production, Inc.

3a. Address

Suite 600

14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)

(405) 749-1300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2,013' FSL & 1,160' FEL, NE SE, Section 10-10S-19E

1,450' FSL & 200' FEL, NE SE, Section 10-10S-19E

5. Lease Serial No.

U-013792

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

River Bend Unit

8. Well Name and No.

RBU 25-10E

9. API Well No.

43-047-38586

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please find attached a new drilling plan. Previous plan submitted with APD showed formation tops at TVD, the corrected plan shows measured depth.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
NOV 07 2006
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Keri Pfeifer

Title

Associate Regulatory Specialist

Signature

Keri Pfeifer

Date

10/31/06

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator: Dominion Exploration & Production
Address: 14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Well Location: RBU 25-10E
SHL: 2013' FSL & 1160' FEL Section 10-10S-19E
BHL: 1450' FSL & 200' FEL Section 10-10S-19E
Uintah County, UT

1. GEOLOGIC SURFACE FORMATION Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	4,516'
Uteland Limestone	4,896'
Wasatch	5,066'
Chapita Wells	6,016'
Uteland Buttes	7,251'
Mesaverde	8,195'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Type</u>
Wasatch Tongue	4,516'	Oil
Uteland Limestone	4,896'	Oil
Wasatch	5,066'	Gas
Chapita Wells	6,016'	Gas
Uteland Buttes	7,251'	Gas
Mesaverde	8,195'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

<u>Type</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Top</u>	<u>Bottom</u>	<u>Hole</u>
Surface	13-3/8"	48.0 ppf	H-40	STC	0'	500'	17-1/2"
Intermediate	9-5/8"	36.0 ppf	J-55	STC	0'	3,891'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	9,091'	7-7/8"

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized.

Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.

Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.

DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling out surface casing shoe and anytime a new casing string is set.. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS

- An air or an air/mist system may be used to drill to drill the surface hole until water influx becomes too great.
- KCL mud system will be used to drill well.
- The mud system will be monitored manually/visually.

<u>Depths</u>	<u>Mud Weight (ppg)</u>	<u>Mud System</u>
0' – 500'	8.4	Air foam mist, no pressure control
500' – 3,891'	8.6	Fresh water, rotating head and diverter
3,891' – 9,091'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE

- An automatic igniter will not be installed on blooie line. The blooie will have a contant ignition source.
- A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
- "Target tee" connections will be a minimum of 50' from wellhead.
- The blooie line discharge will be a minimum of 80' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED

- a. Kelly cock.
- b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

- A drillstem test in the Wasatch Tongue is possible.
- One electric line wire-log will be run from total depth to intermediate casing.
- The gamma ray will be left on to record from total depth to intermediate casing.
- Other log curves (resistivities, porosity, and caliper) will record from total depth to intermediate casing.
- A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

- Expected BHP 1,500–2,000 psi (lower than normal pressure gradient).
- No abnormal temperature or pressures are anticipated.
- The formations to be penetrated do not contain known H2S gas.

11. WATER SUPPLY

- No water pipelines will be laid for this well.
- No water well will be drilled for this well.
- Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
- Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 17-1/2" hole to 500' and cement 13-3/8" to surface with 450 sks class "C" cement with 2% CaCl₂ and 1/4 #/sk. Polyflake (volume includes 70% excess). Top out as necessary. Casing to be centralized with a total of 5 centralizers.

b. Intermediate Casing Cement:

- Drill 12-1/4" hole to 3,891' ±, run and cement 9-5/8" to surface.
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug one joint off bottom e) bottom three joints thread locked f) pump job with bottom plug only. Casing to be centralized with a total of 15 centralizers.
- Cement to surface not required due to surface casing set deeper than normal.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume
Lead	465	0'-3,391'	10.5 ppg	4.14 CFS	1,100' CF	1,925 CF
Tail	254	3,391'-3,891'	15.6 ppg	1.2 CFS	174' CF	304 CF

Intermediate design volumes based on 75% excess of gauge hole.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 4.14 cf/sack Slurry weight: 10.5 #/gal.
Water requirement: 26.07 gal/sack
Compressives @ 110°F: 72 psi after 24 hours

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 46.5% fresh water.
Slurry yield: 1.20 cf/sack Slurry weight: 15.6 #/gal.
Pump Time: 1 hr. 5 min. @ 110 °F.
Compressives @ 110 °F: 2,500 psi after 24 hours

c. Production Casing Cement:

- Drill 7-7/8" hole to 9,091' ±, run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H2O spacer.
- Displace with 2% KCL.
- Production casing to be centralized with 30 centralizers.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume
Lead	90	4,266'-4,775'	11.5 ppg	3.12 CFS	139 CF	277 CF
Tail	800	5,066'-9,091'	13.0 ppg	1.75 CFS	697 CF	1395 CF

Production design volumes based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch +15%.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: May 15, 2007
Duration: 14 Days



Questar Exploration and Production Company
Independence Plaza
1050 17th Street, Suite 600
Denver, CO 80265
Tel 303 672 6900 • Fax 303 294 9632

Rocky Mountain Region

SENT VIA FEDERAL EXPRESS ON NOVEMBER 1, 2006

November 1, 2006

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
Attention: Mr. Russell R. Waters

RE: Letter Agreement for Exception Location
RBU #25-10
Surface Location: 2,013' FSL and 1,160' FEL
Proposed Bottom Hole Location: 1,450' FSL and 200' FEL
Section 10 of T10S-R19E, SLB&M
Uintah County, Utah

Mr. Waters:

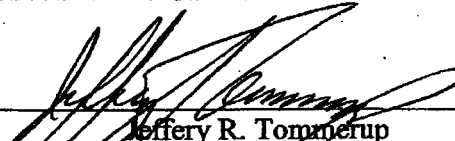
In response to your exception location request letter dated August 31, 2006, Questar Exploration and Production Company ("QEP") will agree to grant Dominion Exploration & Production, Inc. ("DEPI") an exception location for the RBU #25-10 well with the surface hole location: 2,013' FSL and 1,160' FEL and the bottom hole location: 1,450' FSL and 200' FEL. However, QEP's grant of this exception location is subject to DEPI's compliance with the following provisions:

- 1) DEPI agrees to grant QEP a future exception location of QEP's choice for which DEPI's approval would be required.
- 2) DEPI agrees to timely provide QEP with logs for the RBU #25-10 well.
- 3) DEPI agrees to timely provide QEP with a directional survey for the RBU #25-10 showing and describing the bottom hole location.

If DEPI approves and agrees to the terms described above, please execute all three copies of this letter agreement and return one signed copy to QEP.


By both parties signing below, QEP grants DEPI an exception location for the RBU #25-10 as described above and DEPI agrees to comply with provisions 1), 2), and 3) described above.

QUESTAR EXPLORATION AND PRODUCTION COMPANY

By: 
Jeffery R. Tommerup
Title: General Manager of Uinta Basin Division

Date: 11/1/06

DOMINION EXPLORATION & PRODUCTION, INC.

By: 
Rusty Waters
Title: Land Manager - Rocky Mountain Division

Date: 11/2/06

Yours truly,

Questar Exploration and Production Company

Nathan C. Koeniger
Landman

nck

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **Dominion Exploration & Production, Inc.**

3a. Address
PO Box 1360; 1400 N. State Street, Roosevelt, UT 84066

3b. Phone No. (include area code)
435-722-4521

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2,013' FSL & 1,160' FEL, NE/4 SE/4, T10S, R19E, SLB&M

5. Lease Serial No.
U-013792

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
River Bend Unit

8. Well Name and No.
RBU 25-10E

9. API Well No.
43-047-38586

10. Field and Pool, or Exploratory Area
Natural Buttes

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>Exception Info.</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Dominion Exploration & Production, Inc. respectfully submits the following Letter Agreement for Exception Location for the RBU 25-10E proposed well with the only offset owner / operator of the adjacent lease, Questar.

**FILE COPY
ORIGINAL**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Don Hamilton

Title **Dominion Exploration & Production, Inc.**

Signature

Don Hamilton

Date

11-7-06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED
NOV 09 2006**

DIV. OF OIL, GAS & MINING

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 05 2006

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-013792
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Dominion Exploration & Production, Inc.		7. If Unit or CA Agreement, Name and No. River Bend Unit
3a. Address 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134		8. Lease Name and Well No. RBU 25-10E
3b. Phone No. (include area code) 405-749-5263		9. API Well No. 431047-38586
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 2,013' FSL & 1,160' FEL, NE/4 SE/4, At proposed prod. zone 1,450' FSL & 200' FEL, NE/4 SE/4,		10. Field and Pool, or Exploratory Natural Buttes
14. Distance in miles and direction from nearest town or post office* 9.97 miles southwest of Ouray, Utah		11. Sec., T. R. M. or Blk. and Survey or Area Section 10, T10S, R19E, SLB&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1,160'	16. No. of acres in lease 1,882.20 acres	17. Spacing Unit dedicated to this well 20 acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 10'	19. Proposed Depth 8,800' TVD (9,091' MD)	20. BLM/BIA Bond No. on file WY 3322
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5,041' GR	22. Approximate date work will start* 05/15/2007	23. Estimated duration 14 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature <i>Don Hamilton</i>	Name (Printed/Typed) Don Hamilton	Date 08/31/2006
--------------------------------------	--------------------------------------	--------------------

Title
Agent for Dominion

Approved by (Signature) <i>Jerry Kenczka</i>	Name (Printed/Typed) JERRY KENCZKA	Date 2/23/2006
---	---------------------------------------	-------------------

Title
Assistant Field Manager
Lands & Mineral Resources

Office
VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

CONFIDENTIAL

RECEIVED

FEB 28 2007

ORIGINAL

DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	Dominion Exploration & Production	Location:	NESE, Sec 10, T10S, R19E
Well No:	RBU 25-10E	Lease No:	UTU-013792
API No:	43-047-38586	Agreement:	River Bend Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	435-781-4490	435-828-4470
Petroleum Engineer:	Michael Lee	435-781-4432	435-828-7875
Petroleum Engineer:	James Ashley	435-781-4470	435-828-7874
Petroleum Engineer:	Ryan Angus	435-781-4430	
Supervisory Petroleum Technician:	Jamie Sparger	435-781-4502	435-828-3913
NRS/Enviro Scientist:	Paul Buhler	435-781-4475	435-828-4029
NRS/Enviro Scientist:	Karl Wright	435-781-4484	
NRS/Enviro Scientist:	Holly Villa	435-781-4404	
NRS/Enviro Scientist:	Melissa Hawk	435-781-4476	435-828-7381
NRS/Enviro Scientist:	Chuck MacDonald	435-781-4441	
NRS/Enviro Scientist:	Jannice Cutler	435-781-3400	
NRS/Enviro Scientist:	Michael Cutler	435-781-3401	
NRS/Enviro Scientist:	Anna Figueroa	435-781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	435-781-3402	
NRS/Enviro Scientist:	Darren Williams	435-781-4447	
NRS/Enviro Scientist:	Nathan Packer	435-781-3405	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify NRS/Enviro Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads
Location Completion (Notify NRS/Enviro Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify PE)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify PE)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- Surface Conditions of Approval or monitoring are listed in the Surface Use Plan of the APDs
- **RBU 25-10E:** Berm and ditch the SE side of the pad. Round corner 2 and rip rap this corner. Reinforce the hump in the road near corner 2 to keep water in the channel.
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee will submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the Best Management Practice of the reshaping of the pad to the original contour to the extent possible; the re-spreading of the top soil up to the rig anchor points; and, reseeding the area using appropriate reclamation methods.

The interim seed mix for reclamation will be:

Hy-crest Crested Wheat grass	<i>Agropyron cristatum</i>	4 lbs per acre
Western Wheat grass	<i>Agropyron smithii</i>	4 lbs per acre
Needle and Thread grass	<i>Stipa comata</i>	4 lbs per acre

- If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.
- Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil re-spread over the surface; and, the surface re-vegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding.

General Surface COA

Operator shall notify any active Gilsonite mining operation within 2 miles of the location 48 hours prior to any blasting during construction for this well.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- A Cement Bond Log (CBL) shall be run from the TD to the top of cement. A field copy of the CBL shall be submitted to the BLM Vernal Field Office for review.
- The top of the production casing cement shall extend a minimum of 200 feet above the intermediate casing shoe.

Variance granted:

Eighty foot long blooie line approved.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
- Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.
- All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.
- BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- **Cement baskets shall not be run on surface casing.**
- **The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).**
- **All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.**
- **The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.**
- **All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.**
- **No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.**
- **Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.**
- **Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.**
- **Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.**
- **In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.**
- **Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in**

accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other

than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

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SEP 10 2007

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792
2. NAME OF OPERATOR: XTO Energy		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: P.O. Box 1360 CITY Roosevelt STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME: River Bend Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2,013' FSL & 1,160' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 10 10S 19E S		8. WELL NAME and NUMBER: RBU 25-10E
PHONE NUMBER: (435) 722-4521		9. API NUMBER: 4304738586
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Permit Extension
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy. hereby requests a one year extension of the state permit for the referenced well.

This is the first extension that has been requested.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10-02-07
By: *[Signature]*

COPY SENT TO OPERATOR
Date: 10-3-07
Initials: *[Signature]*

NAME (PLEASE PRINT) Marnie Griffin	TITLE Agent for XTO Energy
SIGNATURE <i>[Signature]</i>	DATE 9/7/2007

(This space for State use only)

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SEP 10 2007

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304738586
Well Name: RBU 25-10E
Location: 10-10S-19E 2,013' FSL & 1,160' FEL
Company Permit Issued to: XTO Energy
Date Original Permit Issued: 9/25/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

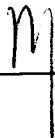
Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Signature



9/7/2007

Date

Title: Agent

Representing: XTO Energy

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

7/1/2007

FROM: (Old Operator):

N1095-Dominion Exploration & Production, Inc
 14000 Quail Springs Parkway, Suite 600
 Oklahoma City, OK 73134

Phone: 1 (405) 749-1300

TO: (New Operator):

N2615-XTO Energy Inc
 810 Houston St
 Fort Worth, TX 76102

Phone: 1 (817) 870-2800

CA No.

Unit:

RIVER BEND

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/6/2007
- a. Is the new operator registered in the State of Utah: Business Number: 5655506-0143
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: _____
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/27/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/27/2007
- Bond information entered in RBDMS on: 9/27/2007
- Fee/State wells attached to bond in RBDMS on: 9/27/2007
- Injection Projects to new operator in RBDMS on: 9/27/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000138
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
- b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:

XTO Energy Inc.

3. ADDRESS OF OPERATOR: 810 Houston Street

CITY Fort Worth

STATE TX

ZIP 76102

PHONE NUMBER:

(817) 870-2800

4. LOCATION OF WELL

FOOTAGES AT SURFACE: SEE ATTACHED

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

SEE ATTACHED

9. API NUMBER:

SEE ATTACHED

10. FIELD AND POOL, OR WILDCAT:

Natural Buttes

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☒ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☐ OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

N 1095

James D. Abercrombie

James D. Abercrombie

Sr. Vice President, General Manager - Western Business Unit

(405) 749-1300

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) Edwin S. Ryan, Jr.

TITLE Sr. Vice President - Land Administration

SIGNATURE

DATE 7/31/2007

(This space for State use only)

APPROVED

9127107

Earlene Russell

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED

AUG 06 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	SEE ATTACHED LIST
API number:	
Location:	Qtr-Qtr: Section: Township: Range
Company that filed original application:	DOMINION E&P
Date original permit was issued:	
Company that permit was issued to:	DOMINION E&P

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		✓
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. <u>104312762</u>	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) HOLLY C. PERKINS Title REGULATORY COMPLIANCE TECH
Signature *Holly C. Perkins* Date 08/27/2007
Representing (company name) XTO ENERGY INC.

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

AUG 30 2007

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr	qtr	sec	tpw	rng	lease_num	entity	Lease	well	stat
4304736202	RBU 2-20E	NWNE	20	100S	190E	U-03505			Federal	GW	APD
4304736203	RBU 15-20E	SWSE	20	100S	190E	U-03505			Federal	GW	APD
4304736204	RBU 10-20E	NWSE	20	100S	190E	U-03505			Federal	GW	APD
4304736205	RBU 14-21E	SESW	21	100S	190E	U-013766			Federal	GW	APD
4304736295	RBU 10-21E	NWSE	21	100S	190E	U-013766			Federal	GW	APD
4304736426	RBU 7-9E	NWSE	09	100S	190E	U-03505			Federal	GW	APD
4304736430	RBU 16-20E	SESE	20	100S	190E	U-03505			Federal	GW	APD
4304736431	RBU 13-21E	SESE	20	100S	190E	U-013766			Federal	GW	APD
4304736606	RBU 14-11F	SESW	11	100S	200E	U-7206			Federal	GW	APD
4304737032	RBU 1-4E	NENE	04	100S	190E	U-013792			Federal	GW	APD
4304737423	RBU 2-21F	SWSE	16	100S	200E	U-013793-A			Federal	OW	APD
4304737569	RBU 14-15F	SESW	15	100S	200E	U-7206			Federal	OW	APD
4304737648	RBU 6-4E	SWNE	04	100S	190E	U-013792			Federal	GW	APD
4304737649	RBU 12-17E	NWSW	17	100S	190E	U-03505			Federal	GW	APD
4304737650	RBU 13-17E	SWSW	17	100S	190E	U-03505			Federal	GW	APD
4304737651	RBU 6-23E	SENE	23	100S	190E	U-013766			Federal	GW	APD
4304737652	RBU 7-16F	SWNE	16	100S	200E	U-7206			Federal	GW	APD
4304737748	RBU 14-16F	SWSE	16	100S	200E	U-7206			Federal	GW	APD
4304738341	RBU 15-21E	SWSE	21	100S	190E	U 013766			Federal	GW	APD
4304738544	RBU 18-24E	SWSE	13	100S	190E	U 013794			Federal	GW	APD
4304738545	RBU 19-24E	SWSE	13	100S	190E	U 013794			Federal	GW	APD
4304738546	RBU 25-13E	NWSE	13	100S	190E	U-013765			Federal	GW	APD
4304738547	RBU 31-13E	NWSE	13	100S	190E	U-013765			Federal	GW	APD
4304738549	RBU 17-24E	NWNW	19	100S	200E	U-013794			Federal	GW	APD
4304738550	RBU 18-19F	NENW	19	100S	200E	U 013769-A			Federal	GW	APD
4304738551	RBU 19-19F	NWNW	19	100S	200E	U 013769-A			Federal	GW	APD
4304738552	RBU 20-19F	NWNW	19	100S	200E	U 013769-A			Federal	GW	APD
4304738553	RBU 23-19F	NENW	19	100S	200E	U013769-A			Federal	GW	APD
4304738554	RBU 21-18F	NWSW	18	100S	200E	U013769-A			Federal	GW	APD
4304738582	RBU 17-10E	NWNE	10	100S	190E	U-013792			Federal	GW	APD
4304738583	RBU 18-10E	NWNE	10	100S	190E	U-013792			Federal	GW	APD
4304738584	RBU 27-10E	SWSE	10	100S	190E	U-013792			Federal	GW	APD
4304738585	RBU 26-10E	NESE	10	100S	190E	U-013792			Federal	GW	APD
4304738586	RBU 25-10E	NESE	10	100S	190E	U-013792			Federal	GW	APD
4304738587	RBU 23-10E	NESE	10	100S	190E	U-013792			Federal	GW	APD
4304738588	RBU 22-10E	SWNW	10	100S	190E	U-035316			Federal	GW	APD
4304738589	RBU 21-14E	NWSW	14	100S	190E	U-013792			Federal	GW	APD
4304738590	RBU 27-14E	NWSW	14	100S	190E	U-013792			Federal	GW	APD
4304738591	RBU 25-14E	NESE	14	100S	190E	U-013792			Federal	GW	APD
4304738592	RBU 24-14E	NENE	14	100S	190E	U-013792			Federal	GW	APD
4304738593	RBU 23-14E	SENE	14	100S	190E	U-013792			Federal	GW	APD
4304738594	RBU 30-10E	NENW	15	100S	190E	U-013792			Federal	GW	APD
4304738597	RBU 18-15E	NENW	15	100S	190E	U-013766			Federal	GW	APD
4304738598	RBU 20-14E	SENE	15	100S	190E	U-013792			Federal	GW	APD



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: River Bend Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the River Bend Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the River Bend Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED
AUG 16 2007
DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: XTO ENERGY INC

Well Name: RBU 25-10E

Api No: 43-047-38586 Lease Type: FEDERAL

Section 10 Township 10S Range 19E County UINTAH

Drilling Contractor BILL JR'S RIG # 6

SPUDED:

Date 11/18/07

Time 5:00 PM

How DRY

Drilling will Commence: _____

Reported by RICK OMAN

Telephone # (435) 828-1456

Date 11/19/07 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
Address: 382 CR 3100
city AZTEC
state NM zip 87410 Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738585	RBU 26-10E		NESE	10	10S	19E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	7050	11/16/2007		11/29/07		
Comments: <u>MVRD = WSMVD</u> <u>BHL = NWSE</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738586	RBU 25-10E		NESE	10	10S	19E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	7050	11/18/2007		11/29/07		
Comments: <u>MVRD = WSMVD</u> <u>BHL = NESE</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738587	RBU 23-10E		NESE	10	10S	19E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	7050	11/17/2007		11/29/07		
Comments: <u>MVRD = WSMVD</u> <u>BHL = SENE</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

HOLLY C. PERKINS
Name (Please Print)
Holly C. Perkins
Signature
Regulatory Compliance Tech 11/27/2007
Title Date

(5/2000)

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NOV 27 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792
2. NAME OF OPERATOR XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: RIVER BEND UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2013' FSL & 1160' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 10 10S 19E S		8. WELL NAME and NUMBER: RBU 25-10E
PHONE NUMBER: (505) 333-3100		9. API NUMBER: 4304738586
		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTES
		COUNTY: UINTAH
		STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/18/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SPUD
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. spudded 17-1/2" hole on 11/18/2007 and drilled to 560'. Ran 14 joints 13-3/8", 48#, H-40, ST&C conductor casing & set @ 533". Cemented w/500 sx Premium cement.

Continuing to drill . . .

NAME (PLEASE PRINT) HOLLY C. PERKINS

SIGNATURE

TITLE REGULATORY COMPLIANCE TECH

DATE 11/27/2007

(This space for State use only)

RECEIVED

DEC 03 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: RIVERBEND UNIT
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: RBU 25-10E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2013' FSL & 1160' FEL		9. API NUMBER: 4304738586
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 10 10S 19E S		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/10/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MONTHLY REPORTING
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 10/05/2007 to 01/10/2008.

NAME (PLEASE PRINT) DOLENA JOHNSON TITLE OFFICE CLERK
SIGNATURE *Dolena Johnson* DATE 1/15/2008

RECEIVED

(This space for State use only)

JAN 18 2008

DIV. OF OIL, GAS & MINING

Farmington Well Workover Report

RIVERBEND UNIT	Well # 025-10E	MV/WSTC
-----------------------	-----------------------	----------------

Objective: Drill & Complete

First Report: 11/02/2007

AFE: 715566

11/2/07 First rpt for AFE #715566 to D&C. MIRU Jackson Const. STD loc on 10/15/07. RDMO Jackson Const 10/28/07. Lined pit w/16 mil lnr 10/31/07. Susp rpts pending further activity. Note: (Pad well w/RBU 23-10E, 26-10E & 9-10E).

UINTAH

RBV 25-10E

LOCATION: NESE, Sec 10, T10S, R19E

CONTRACTOR: Bill Jrs, 6

WI %:

AFE#: 715566

API#: 43047385860000

DATE FIRST RPT: 11/16/2007

DATE: 11/16/2007

OPERATION: Drill and Set Conductor Pipe.

DFS: -1.75

Footage Made:

Measured Depth:

MW:

VISC:

WOB:

RPM:

DMC:

CMC:

DWC:

CWC:

TIME DIST: (24.00) Drill 26" Conductor Hole to 40'. Ran 20" Conductor Pipe Set @ 40'. Cement To Surface w/ 5 yds Redmix Cement. Drill And Set Rat And Mouse Hole..

DATE: 11/19/2007

OPERATION: Drill & Set Surface Casing.

DFS: 0.9

Footage Made:

Measured Depth:

MW:

VISC:

WOB:

RPM:

DMC:

CMC:

DWC:

163,531.00

CWC:

163,531.00

TIME DIST: (14.00) Drill 560' of 17 1/2" Hole.. (1.00) Circulate.. (1.00) TOOH LD Pipe.. (1.50) PU & Run 532.5' of 13 3/8" Surface Casing.. (4.00) Cement Surface Casing To Surface..

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 10 10S 19E S		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to change the casing, cementing, and directional elements of the drilling program as shown in the attached documents. There has been no change to the BHL.

COPY SENT TO OPERATOR

Date: 3.19.2008

Initials: KS

NAME (PLEASE PRINT) DOLENA JOHNSON TITLE OFFICE CLERK
SIGNATURE *Dolena Johnson* DATE 2/25/2008

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining
3/17/08

Federal Approval Of This
Action Is Necessary

(5/2000)

Date: 3/17/08
By: *[Signature]*
(See Instructions on Reverse Side)

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FEB 27 2008

DIV. OF OIL, GAS & MINING

XTO ENERGY INC.

RBU 25-10E

APD Data

February 25, 2008

Location: 2013' FSL & 1160' FEL, Sec. 10, T10S, R19E County: Uintah

State: Utah

Bottomhole Location: 1450' FSL & 200' FEL, Sec. 10, T10S, R19E

GREATEST PROJECTED TD: 8987' MD/ 8800' TVD
APPROX GR ELEV: 5041'

OBJECTIVE: Wasatch/Mesaverde
Est KB ELEV: 5055' (14' AGL)

2. CASING PROGRAM:

Intermediate Casing: 9.625" casing set at $\pm 3777.2'$ MD/3600' TVD in a 12.25" hole filled with 8.8 ppg mud

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-3777.2'	3777.2'	36#	J-55	ST&C	2020	3520	394	8.921	8.765	1.57	2.73	2.90

Collapse and burst loads calculated at TVD with 0.1 psi/ft gas gradient back up.

Production Casing: 5.5" casing set at $\pm 8987'$ MD/8800' TVD in a 7.875" hole filled with 9.2 ppg mud.

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-8987'	8987'	17#	N-80	LT&C	6280	7740	348	4.892	4.767	1.89	2.32	2.28

Collapse and burst loads calculated at TVD with 0.1 psi/ft gas gradient back up.

4. CEMENT PROGRAM:

B. Intermediate: 9.625", 36#, J-55 (or equiv.), ST&C casing to be set at $\pm 3777.2'$ in 12.25" hole.

LEAD:

± 415 sx of Premium Plus V Blend. (Type V/Poz/Gel) or equivalent, with dispersant, fluid loss, accelerator, & LCM mixed at 11.0 ppg, 3.82 ft³/sk, 22.95 gal wtr/sx.

TAIL:

350 sx Class G or equivalent cement with bonding additive, LCM, dispersant, & fluid loss mixed at 15.6 ppg, 1.2 cuft/sx

Total estimated slurry volume for the 9.625" intermediate casing is 2004 ft³. Slurry includes 75% excess of calculated open hole annular volume to 3777.2'.

C. Production: 5.5", 17#, N-80 (or equiv.), LT&C casing to be set at $\pm 8987'$ in 7.875" hole.

LEAD:

± 153 sx of Premium Plus V Blend. (Type V/Poz/Gel) or equivalent, with dispersant, fluid loss, accelerator, & LCM mixed at 11.6 ppg, 3.12 ft³/sk, 17.71 gal wtr/sx.

TAIL:

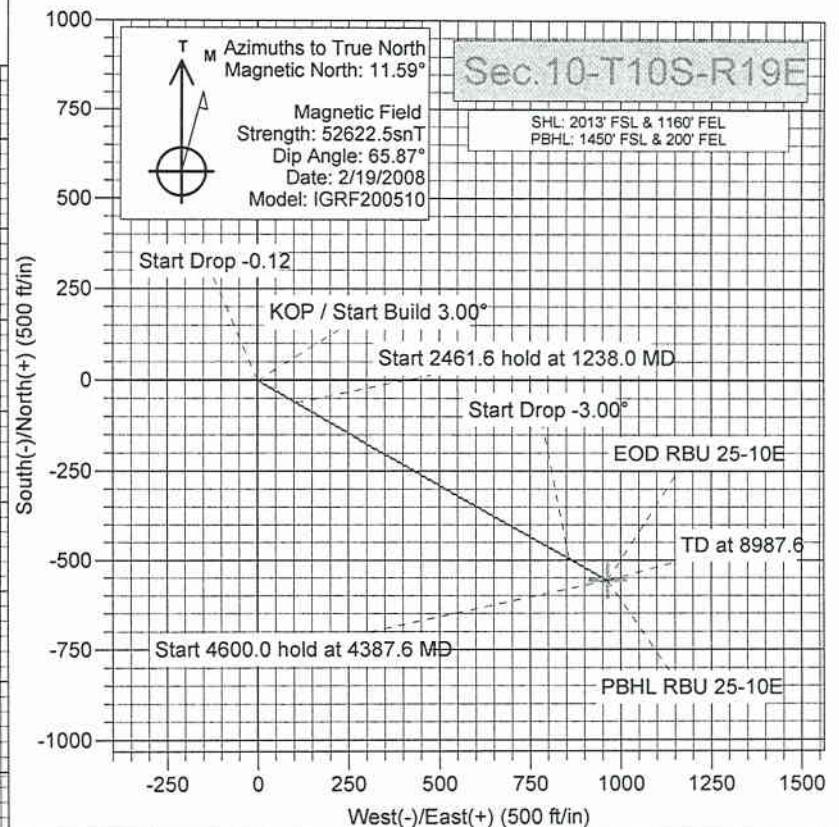
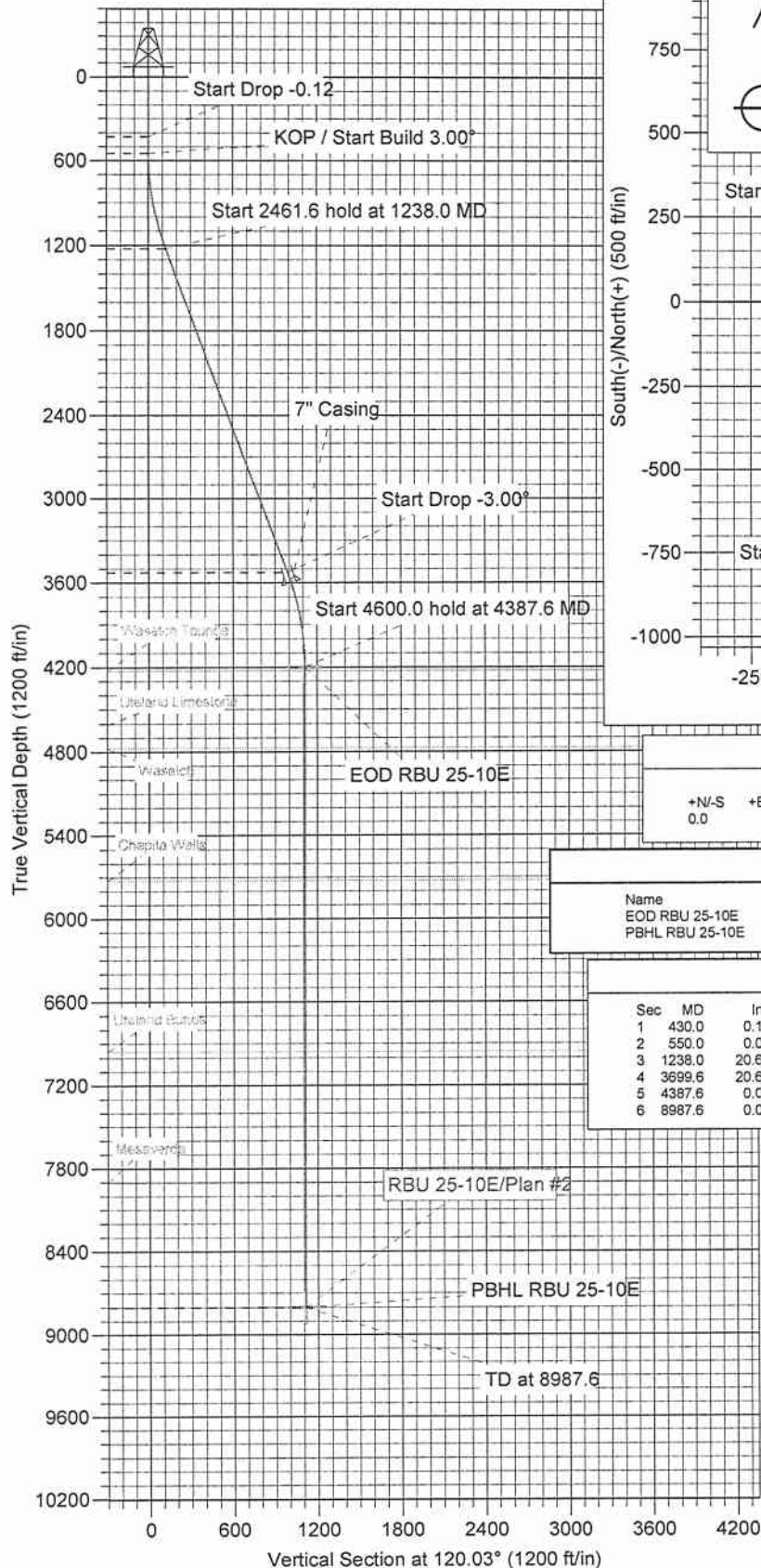
400 sx Class G or equivalent cement with poz, bonding additive, LCM, dispersant, & fluid loss mixed at 13.0 ppg, 1.75 cuft/sx, 9.09 gal/sx.

Total estimated slurry volume for the 5.5" production casing is 1178 ft³. Slurry includes 15% excess of calculated open hole annular volume.

Note: The slurry design may change slightly based upon actual conditions. Final cement volumes will be determined from the caliper logs plus 15% or greater excess. The cement is designed to circulate on surface and intermediate casing strings. The production casing is designed for 3277.2' top of cement..

9. COMPANY PERSONNEL:

<u>Name</u>	<u>Title</u>	<u>Office Phone</u>	<u>Home Phone</u>
John Egelston	Drilling Engineer	505-333-3163	505-330-6902
Bobby Jackson	Drilling Superintendent	505-333-3224	505-486-4706
Glen Christiansen	Project Geologist	817-885-2800	



WELL DETAILS: RBU 25-10E

+N/-S	+E/-W	North	Ground Level:	5041.0	Longitude	Slot
0.0	0.0	7158963.71	Easting	2127032.89	39° 57' 36.860 N	109° 45' 49.759 W

WELLBORE TARGET DETAILS (LAT/LONG)

Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
EOD RBU 25-10E	4200.0	-557.1	963.8	39° 57' 31.354 N	109° 45' 37.381 W	Point
PBHL RBU 25-10E	8800.0	-557.1	963.8	39° 57' 31.354 N	109° 45' 37.381 W	Point

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	430.0	0.14	325.77	430.0	-0.7	0.1	0.00	0.00	0.5	
2	550.0	0.00	0.00	550.0	-0.6	0.0	0.12	180.00	0.3	
3	1238.0	20.64	120.01	1223.2	-61.9	106.2	3.00	120.01	122.9	
4	3699.6	20.64	120.01	3526.8	-495.8	857.6	0.00	0.00	990.6	
5	4387.6	0.00	0.00	4200.0	-557.1	963.8	3.00	180.00	1113.2	EOD RBU 25-10E
6	8987.6	0.00	0.00	8800.0	-557.1	963.8	0.00	0.00	1113.2	PBHL RBU 25-10E

ANNOTATIONS

TVD	MD	Annotation
430.0	430.0	Start Drop -0.12
550.0	550.0	KOP / Start Build 3.00°
1223.2	1238.0	Start 2461.6 hold at 1238.0 MD
3526.8	3699.6	Start Drop -3.00°
4200.0	4387.6	Start 4600.0 hold at 4387.6 MD
8800.0	8987.6	TD at 8987.6

XTO ENERGY

XTO Energy

Uintah Co., UT
Sec.10-T10S-R19E
RBU 25-10E
Wellbore #1

Plan: Plan #2

Pathfinder Planning Report

21 February, 2008

PATHFINDER
ENERGY SERVICES

Pathfinder Energy Services
Planning Report



XTOENERGY

Database: EDM 2003.16 Single User Db
Company: XTO Energy
Project: Uintah Co., UT
Site: Sec.10-T10S-R19E
Well: RBU 25-10E
Wellbore: Wellbore #1
Design: Plan #2

Local Co-ordinate Reference: Well RBU 25-10E
TVD Reference: WELL @ 5059.0ft (Original Well Elev)
MD Reference: WELL @ 5059.0ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature

Project: Uintah Co., UT
Map System: US State Plane 1983
Geo Datum: North American Datum 1983
Map Zone: Utah Central Zone
System Datum: Mean Sea Level

Site: Sec.10-T10S-R19E
Site Position:
From: Lat/Long
Position Uncertainty: 0.0 ft
Northing: 7,161,778.74 ft
Easting: 2,126,710.24 ft
Slot Radius: "
Latitude: 39° 58' 4.739 N
Longitude: 109° 45' 53.201 W
Grid Convergence: 1.11 °

Well: RBU 25-10E
Well Position:
+N-S: 0.0 ft
+E-W: 0.0 ft
Position Uncertainty: 0.0 ft
Northing: 7,158,963.71 ft
Easting: 2,127,032.89 ft
Wellhead Elevation: ft
Latitude: 39° 57' 36.860 N
Longitude: 109° 45' 49.759 W
Ground Level: 5,041.0 ft

Wellbore: Wellbore #1
Magnetics:
Model Name: IGRF200510
Sample Date: 2/19/2008
Declination (°): 11.59
Dip Angle (°): 65.87
Field Strength (nT): 52,623

Design: Plan #2
Audit Notes:
Version: Phase: PROTOTYPE Tie On Depth: 430.0
Vertical Section:
Depth From (TVD) (ft): 8,800.0
+N-S (ft): 0.0
+E-W (ft): 0.0
Direction (°): 120.03

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
430.0	0.14	325.77	430.0	-0.7	0.1	0.00	0.00	0.00	0.00	
550.0	0.00	0.00	550.0	-0.6	0.0	0.12	-0.12	0.00	180.00	
1,238.0	20.64	120.01	1,223.2	-61.9	106.2	3.00	3.00	0.00	120.01	
3,699.6	20.64	120.01	3,526.8	-495.8	857.6	0.00	0.00	0.00	0.00	
4,387.6	0.00	0.00	4,200.0	-557.1	963.8	3.00	-3.00	0.00	180.00	EOD RBU 25-10E
8,987.6	0.00	0.00	8,800.0	-557.1	963.8	0.00	0.00	0.00	0.00	PBHL RBU 25-10E

Pathfinder Energy Services

Planning Report



XTO ENERGY

Database: EDM 2003.16 Single User Db
 Company: XTO Energy
 Project: Uintah Co., UT
 Site: Sec.10-T10S-R19E
 Well: RBU 25-10E
 Wellbore: Wellbore #1
 Design: Plan #2

Local Co-ordinate Reference: Well RBU 25-10E
 TVD Reference: WELL @ 5059.0ft (Original Well Elev)
 MD Reference: WELL @ 5059.0ft (Original Well Elev)
 North Reference: True
 Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
Start Drop -0.12									
430.0	0.14	325.77	430.0	-0.7	0.1	0.5	0.90	0.03	-570.89
500.0	0.06	325.77	500.0	-0.6	0.0	0.3	0.12	-0.12	0.00
KOP / Start Build 3.00°									
550.0	0.00	0.00	550.0	-0.6	0.0	0.3	0.12	-0.12	0.00
600.0	1.50	120.01	600.0	-0.9	0.6	1.0	3.00	3.00	0.00
700.0	4.50	120.01	699.8	-3.5	5.1	6.2	3.00	3.00	0.00
800.0	7.50	120.01	799.3	-8.8	14.2	16.7	3.00	3.00	0.00
900.0	10.50	120.01	898.0	-16.6	27.7	32.3	3.00	3.00	0.00
1,000.0	13.50	120.01	995.8	-27.0	45.7	53.1	3.00	3.00	0.00
1,100.0	16.50	120.01	1,092.4	-39.9	68.1	79.0	3.00	3.00	0.00
1,200.0	19.50	120.01	1,187.5	-55.4	94.9	109.9	3.00	3.00	0.00
Start 2461.6 hold at 1238.0 MD									
1,238.0	20.64	120.01	1,223.2	-61.9	106.2	122.9	3.00	3.00	0.00
1,300.0	20.64	120.01	1,281.2	-72.8	125.1	144.8	0.00	0.00	0.00
1,400.0	20.64	120.01	1,374.8	-90.5	155.6	180.0	0.00	0.00	0.00
1,500.0	20.64	120.01	1,468.4	-108.1	186.2	215.3	0.00	0.00	0.00
1,600.0	20.64	120.01	1,562.0	-125.7	216.7	250.5	0.00	0.00	0.00
1,700.0	20.64	120.01	1,655.6	-143.3	247.2	285.8	0.00	0.00	0.00
1,800.0	20.64	120.01	1,749.1	-161.0	277.7	321.0	0.00	0.00	0.00
1,900.0	20.64	120.01	1,842.7	-178.6	308.3	356.3	0.00	0.00	0.00
2,000.0	20.64	120.01	1,936.3	-196.2	338.8	391.5	0.00	0.00	0.00
2,100.0	20.64	120.01	2,029.9	-213.8	369.3	426.8	0.00	0.00	0.00
2,200.0	20.64	120.01	2,123.5	-231.5	399.8	462.0	0.00	0.00	0.00
2,300.0	20.64	120.01	2,217.0	-249.1	430.4	497.3	0.00	0.00	0.00
2,400.0	20.64	120.01	2,310.6	-266.7	460.9	532.5	0.00	0.00	0.00
2,500.0	20.64	120.01	2,404.2	-284.4	491.4	567.8	0.00	0.00	0.00
2,600.0	20.64	120.01	2,497.8	-302.0	521.9	603.0	0.00	0.00	0.00
2,700.0	20.64	120.01	2,591.4	-319.6	552.5	638.3	0.00	0.00	0.00
2,800.0	20.64	120.01	2,684.9	-337.2	583.0	673.5	0.00	0.00	0.00
2,900.0	20.64	120.01	2,778.5	-354.9	613.5	708.8	0.00	0.00	0.00
3,000.0	20.64	120.01	2,872.1	-372.5	644.1	744.0	0.00	0.00	0.00
3,100.0	20.64	120.01	2,965.7	-390.1	674.6	779.3	0.00	0.00	0.00
3,200.0	20.64	120.01	3,059.3	-407.8	705.1	814.5	0.00	0.00	0.00
3,300.0	20.64	120.01	3,152.9	-425.4	735.6	849.8	0.00	0.00	0.00
3,400.0	20.64	120.01	3,246.4	-443.0	766.2	885.0	0.00	0.00	0.00
3,500.0	20.64	120.01	3,340.0	-460.6	796.7	920.3	0.00	0.00	0.00
3,600.0	20.64	120.01	3,433.6	-478.3	827.2	955.5	0.00	0.00	0.00
Start Drop -3.00°									
3,699.6	20.64	120.01	3,526.8	-495.8	857.6	990.6	0.00	0.00	0.00
7" Casing									
3,777.2	18.31	120.01	3,600.0	-508.8	880.0	1,016.5	3.00	-3.00	0.00
3,800.0	17.63	120.01	3,621.6	-512.3	886.1	1,023.5	3.00	-3.00	0.00
3,900.0	14.63	120.01	3,717.7	-526.2	910.2	1,051.3	3.00	-3.00	0.00
4,000.0	11.63	120.01	3,815.1	-537.5	929.8	1,074.0	3.00	-3.00	0.00
4,100.0	8.63	120.01	3,913.5	-546.3	945.0	1,091.6	3.00	-3.00	0.00
4,200.0	5.63	120.01	4,012.7	-552.5	955.8	1,104.0	3.00	-3.00	0.00
4,300.0	2.63	120.01	4,112.5	-556.1	962.0	1,111.2	3.00	-3.00	0.00
Start 4600.0 hold at 4387.6 MD - EOD RBU 25-10E									
4,387.6	0.00	0.00	4,200.0	-557.1	963.8	1,113.2	3.00	-3.00	0.00
4,400.0	0.00	0.00	4,212.4	-557.1	963.8	1,113.2	0.00	0.00	0.00
Wasatch Tounge									
4,415.6	0.00	0.00	4,228.0	-557.1	963.8	1,113.2	0.00	0.00	0.00

Pathfinder Energy Services

Planning Report



XTOENERGY

Database: EDM 2003.16 Single User Db
Company: XTO Energy
Project: Uintah Co.,UT
Site: Sec.10-T10S-R19E
Well: RBU 25-10E
Wellbore: Wellbore #1
Design: Plan #2

Local Co-ordinate Reference: Well RBU 25-10E
TVD Reference: WELL @ 5059.0ft (Original Well Elev)
MD Reference: WELL @ 5059.0ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,500.0	0.00	0.00	4,312.4	-557.1	963.8	1,113.2	0.00	0.00	0.00
4,600.0	0.00	0.00	4,412.4	-557.1	963.8	1,113.2	0.00	0.00	0.00
4,700.0	0.00	0.00	4,512.4	-557.1	963.8	1,113.2	0.00	0.00	0.00
Uteland Limestone									
4,792.6	0.00	0.00	4,605.0	-557.1	963.8	1,113.2	0.00	0.00	0.00
4,800.0	0.00	0.00	4,612.4	-557.1	963.8	1,113.2	0.00	0.00	0.00
4,900.0	0.00	0.00	4,712.4	-557.1	963.8	1,113.2	0.00	0.00	0.00
Wasatch									
4,962.6	0.00	0.00	4,775.0	-557.1	963.8	1,113.2	0.00	0.00	0.00
5,000.0	0.00	0.00	4,812.4	-557.1	963.8	1,113.2	0.00	0.00	0.00
5,100.0	0.00	0.00	4,912.4	-557.1	963.8	1,113.2	0.00	0.00	0.00
5,200.0	0.00	0.00	5,012.4	-557.1	963.8	1,113.2	0.00	0.00	0.00
5,300.0	0.00	0.00	5,112.4	-557.1	963.8	1,113.2	0.00	0.00	0.00
5,400.0	0.00	0.00	5,212.4	-557.1	963.8	1,113.2	0.00	0.00	0.00
5,500.0	0.00	0.00	5,312.4	-557.1	963.8	1,113.2	0.00	0.00	0.00
5,600.0	0.00	0.00	5,412.4	-557.1	963.8	1,113.2	0.00	0.00	0.00
5,700.0	0.00	0.00	5,512.4	-557.1	963.8	1,113.2	0.00	0.00	0.00
5,800.0	0.00	0.00	5,612.4	-557.1	963.8	1,113.2	0.00	0.00	0.00
5,900.0	0.00	0.00	5,712.4	-557.1	963.8	1,113.2	0.00	0.00	0.00
Chapita Wells									
5,912.6	0.00	0.00	5,725.0	-557.1	963.8	1,113.2	0.00	0.00	0.00
6,000.0	0.00	0.00	5,812.4	-557.1	963.8	1,113.2	0.00	0.00	0.00
6,100.0	0.00	0.00	5,912.4	-557.1	963.8	1,113.2	0.00	0.00	0.00
6,200.0	0.00	0.00	6,012.4	-557.1	963.8	1,113.2	0.00	0.00	0.00
6,300.0	0.00	0.00	6,112.4	-557.1	963.8	1,113.2	0.00	0.00	0.00
6,400.0	0.00	0.00	6,212.4	-557.1	963.8	1,113.2	0.00	0.00	0.00
6,500.0	0.00	0.00	6,312.4	-557.1	963.8	1,113.2	0.00	0.00	0.00
6,600.0	0.00	0.00	6,412.4	-557.1	963.8	1,113.2	0.00	0.00	0.00
6,700.0	0.00	0.00	6,512.4	-557.1	963.8	1,113.2	0.00	0.00	0.00
6,800.0	0.00	0.00	6,612.4	-557.1	963.8	1,113.2	0.00	0.00	0.00
6,900.0	0.00	0.00	6,712.4	-557.1	963.8	1,113.2	0.00	0.00	0.00
7,000.0	0.00	0.00	6,812.4	-557.1	963.8	1,113.2	0.00	0.00	0.00
7,100.0	0.00	0.00	6,912.4	-557.1	963.8	1,113.2	0.00	0.00	0.00
Uteland Buttes									
7,147.6	0.00	0.00	6,960.0	-557.1	963.8	1,113.2	0.00	0.00	0.00
7,200.0	0.00	0.00	7,012.4	-557.1	963.8	1,113.2	0.00	0.00	0.00
7,300.0	0.00	0.00	7,112.4	-557.1	963.8	1,113.2	0.00	0.00	0.00
7,400.0	0.00	0.00	7,212.4	-557.1	963.8	1,113.2	0.00	0.00	0.00
7,500.0	0.00	0.00	7,312.4	-557.1	963.8	1,113.2	0.00	0.00	0.00
7,600.0	0.00	0.00	7,412.4	-557.1	963.8	1,113.2	0.00	0.00	0.00
7,700.0	0.00	0.00	7,512.4	-557.1	963.8	1,113.2	0.00	0.00	0.00
7,800.0	0.00	0.00	7,612.4	-557.1	963.8	1,113.2	0.00	0.00	0.00
7,900.0	0.00	0.00	7,712.4	-557.1	963.8	1,113.2	0.00	0.00	0.00
8,000.0	0.00	0.00	7,812.4	-557.1	963.8	1,113.2	0.00	0.00	0.00
Mesaverde									
8,092.6	0.00	0.00	7,905.0	-557.1	963.8	1,113.2	0.00	0.00	0.00
8,100.0	0.00	0.00	7,912.4	-557.1	963.8	1,113.2	0.00	0.00	0.00
8,200.0	0.00	0.00	8,012.4	-557.1	963.8	1,113.2	0.00	0.00	0.00
8,300.0	0.00	0.00	8,112.4	-557.1	963.8	1,113.2	0.00	0.00	0.00
8,400.0	0.00	0.00	8,212.4	-557.1	963.8	1,113.2	0.00	0.00	0.00
8,500.0	0.00	0.00	8,312.4	-557.1	963.8	1,113.2	0.00	0.00	0.00
8,600.0	0.00	0.00	8,412.4	-557.1	963.8	1,113.2	0.00	0.00	0.00
8,700.0	0.00	0.00	8,512.4	-557.1	963.8	1,113.2	0.00	0.00	0.00

Pathfinder Energy Services
Planning Report



XTOENERGY

Database: EDM 2003.16 Single User Db
Company: XTO Energy
Project: Uintah Co., UT
Site: Sec.10-T10S-R19E
Well: RBU 25-10E
Wellbore: Wellbore #1
Design: Plan #2

Local Co-ordinate Reference: Well RBU 25-10E
TVD Reference: WELL @ 5059.0ft (Original Well Elev)
MD Reference: WELL @ 5059.0ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
8,800.0	0.00	0.00	8,612.4	-557.1	963.8	1,113.2	0.00	0.00	0.00
8,900.0	0.00	0.00	8,712.4	-557.1	963.8	1,113.2	0.00	0.00	0.00
TD at 8987.6 - PBHL RBU 25-10E									
8,987.6	0.00	0.00	8,800.0	-557.1	963.8	1,113.2	0.00	0.00	0.00

Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N-S (ft)	+E-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
- hit/miss target									
- Shape									
EOD RBU 25-10E	0.00	0.00	4,200.0	-557.1	963.8	7,158,425.40	2,128,007.28	39° 57' 31.354 N	109° 45' 37.381 W
- plan hits target									
- Point									
PBHL RBU 25-10E	0.00	0.00	8,800.0	-557.1	963.8	7,158,425.40	2,128,007.28	39° 57' 31.354 N	109° 45' 37.381 W
- plan hits target									
- Point									

Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (")	Hole Diameter (")
3,777.2	3,600.0	7" Casing	7	8-3/4

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
4,415.6	4,228.0	Wasatch Tongue		0.00	
4,792.6	4,605.0	Uteland Limestone		0.00	
4,962.6	4,775.0	Wasatch		0.00	
5,912.6	5,725.0	Chapita Wells		0.00	
7,147.6	6,960.0	Uteland Buttes		0.00	
8,092.6	7,905.0	Mesaverde		0.00	

Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N-S (ft)	+E-W (ft)	
430.0	430.0	-0.7	0.1	Start Drop -0.12
550.0	550.0	-0.6	0.0	KOP / Start Build 3.00°
1,238.0	1,223.2	-61.9	106.2	Start 2461.6 hold at 1238.0 MD
3,699.6	3,526.8	-495.8	857.6	Start Drop -3.00°
4,387.6	4,200.0	-557.1	963.8	Start 4600.0 hold at 4387.6 MD
8,987.6	8,800.0	-557.1	963.8	TD at 8987.6

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-013792

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
RIVERBEN UNIT

8. WELL NAME and NUMBER:
RBU 25-10E

9. API NUMBER:
4304738586

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER

2. NAME OF OPERATOR:

XTO ENERGY INC.

3. ADDRESS OF OPERATOR:

382 CR 3100

CITY AZTEC

STATE NM

ZIP 87410

PHONE NUMBER:

(505) 333-3100

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2013' FSL & 1160' FEL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 10 10S 19E S

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)
Approximate date work will start:

☒ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

2/29/2008

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: JAN-FEB'08

MONTHLY RPTS

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report on this well for the months of January & February 2008.

NAME (PLEASE PRINT) DOLENA JOHNSON

TITLE OFFICE CLERK

SIGNATURE

Dolena Johnson

DATE 3/1/2008

(This space for State use only)

RECEIVED

MAR 05 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER:
(505) 333-3100

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2013' FSL & 1160' FEL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 10 10S 19E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MARCH MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 03/01/2008 thru 03/31/2008.

NAME (PLEASE PRINT) DOLENA JOHNSON

TITLE OFFICE CLERK

SIGNATURE

Dolena Johnson

DATE 4/3/2008

RECEIVED

(This space for State use only)

APR 09 2008

DIV. OF OIL, GAS & MINING

UINTAH**RBU 25-10E**

LOCATION: NESE, Sec 10, T10S, R19E
CONTRACTOR: Frontier Drilling, 6
WI %:
AFE#: 715566
API#: 43047385860000
DATE FIRST RPT: 11/16/2007

DATE: 3/26/2008
OPERATION: DRILLING @ 860'
DFS: 128.75 Footage Made: 303 Measured Depth: 860
MW: 9.6 VISC: 36
WOB: 25 RPM: 90
DMC: CMC: DWC: 47,123.00 CWC: 210,654.00
TIME DIST: (10.00) SKID RIG FROM RBU 23-10 E - RIG UP AND NIPPLE UP 13 5/8" DIVERTER. (2.00) PICK UP MWD & BHA - ORIENT MWD. (2.00) PICK UP D.P. - TAG CMT. @ 485'. (1.50) DRILL CMT. & FLOAT EQ. F/485' T/557'. (8.50) DRILL F/557' T/860' SLIDE & ROT. TO BUILD ANGLE.

DATE: 3/27/2008
OPERATION: DRLG. SLIDE/ROT. @ 2150'
DFS: 129.75 Footage Made: 1,290 Measured Depth: 2,150
MW: 9.6 VISC: 37
WOB: 25 RPM: 90
DMC: CMC: DWC: 39,899.00 CWC: 250,553.00
TIME DIST: (9.50) DRLG. SLIDE/ROT. F/860' T/1386'. (0.50) RIG SERVICE. (14.00) DRLG. SLIDE/ROT. F/1386' T/2150'.

DATE: 3/28/2008
OPERATION: DRILLING SLIDE/ROT. @ 2860'
DFS: 130.75 Footage Made: 710 Measured Depth: 2,860
MW: 9.6 VISC: 37
WOB: 25 RPM: 90
DMC: CMC: DWC: 45,051.00 CWC: 295,604.00
TIME DIST: (9.00) DRLG. F/2150' T/2498' SLIDE/ROT. TO HOLE ANGLE. (0.50) RIG SERVICE. (14.00) DRLG. F/2498' T/2860' SLIDE/ROT. TO HOLD ANGLE. (0.50) DOWN TIME - #2 GEN. MOTOR OVERHEATED.

DATE: 3/29/2008
OPERATION: DRILLING @ 3650' SLIDE/ROT.
DFS: 131.75 Footage Made: 790 Measured Depth: 3,650
MW: 9.7 VISC: 39
WOB: 30 RPM: 90
DMC: CMC: DWC: 59,831.00 CWC: 355,435.00
TIME DIST: (24.00) DRLG. F/2860' T/3650' SLIDE & ROT. TO HOLD ANGLE.

DATE: 3/30/2008
OPERATION: NIPPLE UP BOP
DFS: 132.75 Footage Made: 150 Measured Depth: 3,800
MW: 9.7 VISC: 38
WOB: 30 RPM: 90
DMC: CMC: DWC: 169,376.00 CWC: 524,811.00
TIME DIST: (4.50) DRLG. F/3650' T/3800' SLIDE/ROT. DROPPING ANGLE. (1.50) CIRC. & COND.. (0.50) RIG SERVICE. (2.00) TRIP OUT & LAY DOWN 8" TOOLS & MWD. (5.00) R/U WEATHERFORD TRS AND RAN 84 JTS. 9 5/8" 36# J-55 WITH DIFF. FILL SHOE & FLOAT SET @ 3774'. (1.00) CIRC. & COND.. (4.00) R/U HALLIBURTON AND CMT. LEAD = 410 SK TYPE III WT 10.5 YIELD 4.14 302 BBL - TAIL = 250 SK TYPE V WT. 15.6 YIELD 1.20 54 BBL - DROP PLUG & DISP. WITH 289 BBL MUD PLUG BUMPED FLOATS HELD - 60 BBL CMT. TO SURF. - HOLE STAYED FULL. (5.50) NIPPLE DOWN 13 5/8" DIVERTER & NIPPLE UP 11" BOP.

DATE: 3/31/2008
OPERATION: DRILLING @ 4430' - DROPPING ANGLE
DFS: 133.75 Footage Made: 630 Measured Depth: 4,430
MW: 9.7 VISC: 38
WOB: 20 RPM: 63
DMC: CMC: DWC: 45,043.00 CWC: 569,854.00
TIME DIST: (6.00) PRESS. TEST BOP & CHOKE TO 3000 PSI ANNULAR & CSG. TO 1500 PSI - CAROL SCOTT WITH BLM WITNESSED TEST. (1.50) P/U MWD & TRIP IN TO 3724'. (1.50) DRILL FLOAT EQ. & CMT.. (2.50) DRLG. ROT. & SLIDE F/3800' T/3889' DROPPING ANGLE. (0.50) RIG SERVICE. (12.00) DRLG. ROT. & SLIDE F/3889' T/4430' DROPPING ANGLE.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER:
(505) 333-3100

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2013' FSL & 1160' FEL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 10 10S 19E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APRIL MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 4/01/2008 thru 4/30/2008.

NAME (PLEASE PRINT) WANETT MCCAULEY

TITLE FILE CLERK

SIGNATURE *Wanett McCauley*

DATE 5/2/2008

(This space for State use only)

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MAY 08 2008

DIV. OF OIL, GAS & MINING

Farmington Well Workover Report

RIVERBEND UNIT	Well # 025-10E	MV/WSTC
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Objective: Drill & Complete

**First
Report:** 11/02/2007

AFE: 715566

4/9/08 Wellview has drlg detail & accumulated cost.

4/19/08 Cont rpt for AFE # 715566 to D&C. MIRU Casedhole Solutions WL. RIH w/GR/CCL/CBL logging t/s. Tgd @ 8,910'. Run CBL under 750 psig fr/8,900' - 820' FS. Log indic TOC @ 950'. POH & LD logging t/s. RU pmp trk. PT csg & frac vlv to 5000 psig (OK). POH & RDMO WL. SWI & SDFN. Rpts suspd until further activity.

UJINTAH**RBW 25-10E**

LOCATION : NESE, Sec 10, T10S, R19E
CONTRACTOR: Frontier Drilling, 6
WI %:
AFE#: 715566
API#: 43047385860000
DATE FIRST RPT: 11/16/2007

DATE: 11/16/2007
OPERATION: Drill and Set Conductor Pipe.
DFS: -1.75 Footage Made: Measured Depth:
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: CWC:
TIME DIST: (24.00) Drill 26" Conductor Hole to 40'. Ran 20" Conductor Pipe Set @ 40'. Cement To Surface w/ 5 yds Redmix Cement. Drill And Set Rat And Mouse Hole..

DATE: 11/19/2007
OPERATION: Drill & Set Surface Casing.
DFS: 0.9 Footage Made: Measured Depth:
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 163,531.00 CWC: 163,531.00
TIME DIST: (14.00) Drill 560' of 17 1/2" Hole.. (1.00) Circulate.. (1.00) TOOH LD Pipe.. (1.50) PU & Run 532.5' of 13 3/8" Surface Casing.. (4.00) Cement Surface Casing To Surface..

DATE: 3/26/2008
OPERATION: DRILLING @ 860'
DFS: 128.75 Footage Made: 303 Measured Depth: 860
MW: 9.6 VISC: 36
WOB: 25 RPM: 90
DMC: CMC: DWC: 47,123.00 CWC: 210,654.00
TIME DIST: (10.00) SKID RIG FROM RBW 23-10 E - RIG UP AND NIPPLE UP 13 5/8" DIVERTER. (2.00) PICK UP MWD & BHA - ORIENT MWD. (2.00) PICK UP D.P. - TAG CMT.@ 485'. (1.50) DRILL CMT. & FLOAT EQ. F/485' T/557'. (8.50) DRILL F/557' T/860' SLIDE & ROT. TO BUILD ANGLE.

DATE: 3/27/2008
OPERATION: DRLG. SLIDE/ROT.@ 2150'
DFS: 129.75 Footage Made: 1,290 Measured Depth: 2,150
MW: 9.6 VISC: 37
WOB: 25 RPM: 90
DMC: CMC: DWC: 39,899.00 CWC: 250,553.00
TIME DIST: (9.50) DRLG. SLIDE/ROT. F/860' T/1386'. (0.50) RIG SERVICE. (14.00) DRLG. SLIDE/ROT. F/1386' T/2150'.

DATE: 3/28/2008
OPERATION: DRILLING SLIDE/ROT. @ 2860'
DFS: 130.75 Footage Made: 710 Measured Depth: 2,860
MW: 9.6 VISC: 37
WOB: 25 RPM: 90
DMC: CMC: DWC: 45,051.00 CWC: 295,604.00
TIME DIST: (9.00) DRLG. F/2150' T/2498' SLIDE/ROT. TO HOLE ANGLE. (0.50) RIG SERVICE. (14.00) DRLG. F/2498' T/2860' SLIDE/ROT. TO HOLD ANGLE. (0.50) DOWN TIME - #2 GEN. MOTOR OVERHEATED.

DATE: 3/29/2008
OPERATION: DRILLING @ 3650' SLIDE/ROT.
DFS: 131.75 Footage Made: 790 Measured Depth: 3,650
MW: 9.7 VISC: 39
WOB: 30 RPM: 90
DMC: CMC: DWC: 59,831.00 CWC: 355,435.00
TIME DIST: (24.00) DRLG. F/2860' T/3650' SLIDE & ROT. TO HOLD ANGLE.

DATE: 3/30/2008
OPERATION: NIPPLE UP BOP
DFS: 132.75 Footage Made: 150 Measured Depth: 3,800
MW: 9.7 VISC: 38
WOB: 30 RPM: 90
DMC: CMC: DWC: 169,376.00 CWC: 524,811.00

TIME DIST: (4.50) DRLG. F/3650' T/3800' SLIDE/ROT. DROPPING ANGLE. (1.50) CIRC. & COND.. (0.50) RIG SERVICE. (2.00) TRIP OUT & LAY DOWN 8" TOOLS & MWD. (5.00) R/U WEATHERFORD TRS AND RAN 84 JTS. 9 5/8" 36# J-55 WITH DIFF. FILL SHOE & FLOAT SET @ 3774'. (1.00) CIRC. & COND.. (4.00) R/U HALLIBURTON AND CMT. LEAD = 410 SK TYPE III WT 10.5 YIELD 4.14 302 BBL - TAIL = 250 SK TYPE V WT. 15.6 YIELD 1.20 54 BBL - DROP PLUG & DISP. WITH 289 BBL MUD PLUG BUMPED FLOATS HELD - 60 BBL CMT. TO SURF. - HOLE STAYED FULL. (5.50) NIPPLE DOWN 13 5/8" DIVERTER & NIPPLE UP 11" BOP.

DATE: 3/31/2008
OPERATION: DRILLING @ 4430' - DROPPING ANGLE
DFS: 133.75 **Footage Made:** 630 **Measured Depth:** 4,430
MW: 9.7 **VISC:** 38
WOB: 20 **RPM:** 63
DMC: **CMC:** **DWC:** 45,043.00 **CWC:** 569,854.00

TIME DIST: (6.00) PRESS. TEST BOP & CHOKE TO 3000 PSI ANNULAR & CSG. TO 1500 PSI - CAROL SCOTT WITH BLM WITNESSED TEST. (1.50) P/U MWD & TRIP IN TO 3724'. (1.50) DRILL FLOAT EQ. & CMT.. (2.50) DRLG. ROT. & SLIDE F/3800' T/3889' DROPPING ANGLE. (0.50) RIG SERVICE. (12.00) DRLG. ROT. & SLIDE F/3889' T/4430' DROPPING ANGLE.

DATE: 4/1/2008
OPERATION: DRILLING @ 4983'
DFS: 134.75 **Footage Made:** 553 **Measured Depth:** 4,983
MW: 9.8 **VISC:** 38
WOB: 20 **RPM:** 110
DMC: **CMC:** **DWC:** 100,941.00 **CWC:** 670,795.00
TIME DIST: (5.00) DRLG. F/4430' T/4574' SLIDE & ROT. TO DROP ANGLE. (2.00) TRIP TO LAY DOWN MWD TOOLS. (2.50) P/UMUD MOTOR & TRIP IN TO CSG. SHOE. (2.00) SLIP & CUT DRILLING LINE. (0.50) TRIP IN TO 4255'. (2.50) WASH & REAM TIGHT SPOTS F/4255' T/4574'. (9.50) DRLG. F/4574' T/4983'.

DATE: 4/2/2008
OPERATION: DRILLING @ 6166'
DFS: 135.75 **Footage Made:** 1,178 **Measured Depth:** 6,161
MW: 9.9 **VISC:** 38
WOB: 20 **RPM:** 110
DMC: **CMC:** **DWC:** 32,620.00 **CWC:** 703,415.00
TIME DIST: (1.50) DRILL F/ 4983' TO 5111. (0.50) SURVEY 1.25 DEG. (6.50) DRILL F/ 5111 TO 5524. (0.50) RERVICE RIG ,FUNCTION TEST BOP. (4.50) DRILL F/5524 TO 5811. (0.50) SURVEY 1.25 DEG. (10.00) DRILL F/ 5811 TO 6166.

DATE: 4/3/2008
OPERATION: DRILLING @ 6840'
DFS: 136.75 **Footage Made:** 679 **Measured Depth:** 6,840
MW: 9.9 **VISC:** 38
WOB: 20 **RPM:** 110
DMC: **CMC:** **DWC:** 32,799.00 **CWC:** 736,214.00
TIME DIST: (10.00) DRILL F / 6161 TO 6479. (0.50) RIG SERVICE FUNCTION TEST BOP. (13.50) DRILL F 6479 TO 6840.

DATE: 4/4/2008
OPERATION: DRILLING @ 7385'
DFS: 137.75 **Footage Made:** 545 **Measured Depth:** 7,385
MW: 9.9 **VISC:** 38
WOB: 20 **RPM:** 105
DMC: **CMC:** **DWC:** 32,916.00 **CWC:** 769,130.00
TIME DIST: (1.00) DRILL F/ 6840' TO 6892'. (0.50) SURVEY @ 6812' 1.5 DEG. (7.50) DRILL F/ 6892' TO 7179'. (0.50) RIG SERVICE. (1.00) DRILL F/ 7179' TO 7221'. (3.50) TRIP FOR BIT, DROP SURVEY 1.25 DEG. (3.00) TRIP IN HOLE. (7.00) DRILL F / 7221' TO 7385'.

DATE: 4/5/2008
OPERATION: DRILLING @ 8125'
DFS: 138.75 **Footage Made:** 740 **Measured Depth:** 8,125
MW: 10.1 **VISC:** 39
WOB: 20 **RPM:** 105
DMC: **CMC:** **DWC:** 53,332.00 **CWC:** 822,462.00
TIME DIST: (7.00) DRILL / 7385' TO 7625'. (0.50) RIG SERVICE. (16.50) DRILL / 7625' TO 8125'.

DATE: 4/6/2008
OPERATION: DRILLING @ 8620'

DFS: 139.75 **Footage Made:** 495 **Measured Depth:** 8,620
MW: 10 **VISC:** 39
WOB: 20 **RPM:** 105
DMC: **CMC:** **DWC:** 32,510.00 **CWC:** 854,972.00
TIME DIST: (1.50) DRILL / F 8125' TO 8165'. (0.50) SURVEY @ 8082' 1.75 DEG. (0.50) RIG SERVICE. (12.00) DRILL / F 8165' TO 8459'. (1.50) REPAIR RIG ROTARY CHAIN. (8.00) DRILL / F 8459' TO 8620'.

DATE: 4/7/2008
OPERATION: TRIP OUT FOR LOGS
DFS: 140.75 **Footage Made:** 402 **Measured Depth:** 9,022
MW: 9.7 **VISC:** 40
WOB: 20 **RPM:** 105
DMC: **CMC:** **DWC:** 39,818.00 **CWC:** 894,790.00
TIME DIST: (6.00) DRILL / F 8620' TO 8795'. (0.50) RIG SERVICE. (11.50) DRILL / F 8795' TO 9022'. (1.50) SHORT TRIP. (0.50) CIRC FOR TRIP OUT. (4.00) TRIP OUT FOR LOGS.

DATE: 4/8/2008
OPERATION: RUN CASING
DFS: 141.75 **Footage Made:** 0 **Measured Depth:** 9,022
MW: 10 **VISC:** 40
WOB: **RPM:** **DWC:** 68,081.00 **CWC:** 962,871.00
DMC: **CMC:** **DWC:** 68,081.00 **CWC:** 962,871.00
TIME DIST: (7.50) RIG UP AND RUN PLATFORM EXPRESS WITH DIRECTIONAL TO 9022'. (4.50) TRIP IN HOLE TO LAY DWN DRILL PIPE. (1.50) WASH AND REAM 45' TO BOTTOM. (1.50) CIRC & CONDITION HOLE. (5.00) LAY DWN PIPE, BREAK KELLY (4.00) RIG UP AND START TO RUN CASING.

DATE: 4/9/2008
OPERATION: RIG DWN & PREP TO MOVE TO RBU 27-10E
DFS: 142.75 **Footage Made:** 0 **Measured Depth:** 9,022
MW: **VISC:** **DWC:** 156,197.00 **CWC:** 1,119,068.00
WOB: **RPM:** **DWC:** 156,197.00 **CWC:** 1,119,068.00
DMC: **CMC:** **DWC:** 156,197.00 **CWC:** 1,119,068.00
TIME DIST: (2.00) RUN 203 JTS 5 1/2 " 17# N80 CSG SHOE SET @ 9015' KB. (2.00) CIRC CASING FOR CMT JOB. (3.50) RIG UP HALLIBURTON AND PUMP LEAD 175 SKS HIGH FILL WT.11.6 YEILD 3.12 97 BBL, -TAIL 700 SK LIGHT WT.13.0 YEILD 1.75 218 BBL DROP PLUG DISP WITH 207 BBL KCL WATER, PLUG BUMPED FLOATS HELD.GOOD RETURNS THRU OUT JOB. (3.00) NIPPLE DWN BOP. (13.50) RIG DWN TO MOVE ON RBU 27-10E.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-013792
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No. RIVER BEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2013' FSL & 1160' FEL NESE SEC 10-T10S-R19E		8. Well Name and No. REU 25-10E
		9. API Well No. 43-047-38586
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other MAY '08
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	MONTHLY REPORTING
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Attached is XTO Energy's monthly report for the period of 05/01/2008 to 05/31/2008.

RECEIVED
JUN 06 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) WANETT MCCAULEY		Title FILE CLERK
Signature <i>Wanett McCauley</i>		Date 06/03/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOG M COPY

Farmington Well Workover Report

RIVERBEND UNIT	Well # 025-10E	MV/WSTC
Objective:	Drill & Complete	
First Report:	11/02/2007	
AFE:	715566	
5/15/08	Cont rpt for AFE # 715566 to D&C. SICP 0 psig. MIRU Casedhole Solutions WL. RIH w/dump blr & 9 gals of 7-1/2% NEFE HCL ac. Spotd ac @ 8,884', POH LD dump blr. RIH & perf stg #1 MV perfs, w/4" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrsg, fr/8,861' - 8,866', 8,881' - 8,892' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 50 holes). POH LD perf guns. SWI & SDFN.	
5/16/08	Cont rpt for AFE # 715566 to D&C. SICP 0 psig. W/HES & Casedhole Solutions WL RU. Held safety mtg & PT all surface lines to 7,500 psig, held gd. W/MV stg #1 perfd w/4" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrsg, fr/8,861' - 8,866', 8,881' - 8,892', w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 50 holes). BD MV stg #1 perfs w/2% KCL wtr & EIR. A. MV perfs fr/8,861' - 8,892' w/1,050 gals of 7-1/2% NEFE HCL ac & 75 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 2,500 psig, 5" SIP 2,458 psig, 10" SIP 2,427 psig, surge balls off perfs & SD 20". Fracd MV stg #1 perfs fr/8,861' - 8,892', dwn 5-1/2" csg w/41,183 gals wtr, 70Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 73,200 lbs Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 3,315 psig, 5" SIP 3,165 psig, used 1,716,000 mscf of N2, 981 BLWTR (stg 1). RIH & set 10K CBP @ 8,810'. PT plg to 6,000 psig, gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrsg. Perf MV stage #2 intv fr/8,660' - 8,668', 8,739' - 8,744' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 41 holes). POH & LD perf guns. W/HES EMR quartz gauges inplace, preform DFIT tst (pmp 1000 gals of 2% KCL wtr @ 5.5 bpm) on stg #2 perfs fr/8,660' to 8,744'. SWI & SDFN. 981 BLWTR ttl.	
5/20/08	Cont rpt for AFE # 715566 to D&C. SICP 0 psig. W/HES & Casedhole Solutions WL rigged up. Held safety mtg & PT all surface lines to 7,500 psig, held gd. W/MV stg #2 perfd w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrsg, fr/8,660' - 8,668' & 8,739' - 8,744', w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 41 holes). BD MV stg #2 perfs w/2% KCL wtr and EIR. A. MV perfs fr/8,660' - 8,744' w/850 gals of 7-1/2% NEFE HCL ac & 63 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 3,450 psig, 5" SIP 2,709 psig, 10" SIP 2,645 psig, surge balls off perfs & SD 20". Unable to Frac MV stg #2 due to HES N2 equip BD. SWI & SDFN. 981 BLWTR ttl.	
5/21/08	Cont rpt for AFE # 715566 to D&C. SICP 1800 psig. W/HES and Casedhole Solutions rigged up. Held safety mtg & PT all surface lines to 7,500 psig, held gd. W/MV stg #2 perfd w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrsg, fr/8,660' - 8,668', 8,739' - 8,744' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 41 holes). Fracd MV stg #2 perfs fr/8,660' - 8,744', dwn 5-1/2" csg w/30,688 gals wtr, 70Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 34,600lbs Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 2 ppg, ISIP 4,435 psig, 5" SIP 3,904 psig, used 868,000 mscf of N2, 731 BLWTR (stg 2). RIH & set 10K CBP @ 8,530'. PT plg to 6,000 psig, gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrsg. Perf MV stage #3 intv fr/8,360' - 8,372', 8,405' - 8,408' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 47 holes). POH & LD perf guns. BD UB stg #3 perfs w/2% KCL wtr & EIR. A. MV perfs fr/8,360' - 8,408' w/950 gals of 7-1/2% NEFE HCL ac & 71 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 3,751 psig, 5" SIP 3,583 psig, 10" SIP 3,528 psig, surge balls off perfs & SD 20". Fracd MV stg #3 perfs fr/8,360' - 8,408', dwn 5-1/2" csg w/29,916 gals wtr, 70Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 28,300 lbs Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 4,247 psig, 5" SIP 3,937 psig, used 841,000 mscf of N2, 712 BLWTR (stg 3). RIH & set 10K CBP @ 8,220'. PT plg to 6,000 psig, gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrsg. Perf UB stage #4 intv fr/7,953' - 7,964', 8,026' - 8,031', w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 50 holes). POH & LD perf guns. BD UB stg #4 perfs w/2% KCL wtr & EIR. A. MV perfs fr/7,953' - 8,031' w/1,050gals of 7-1/2% NEFE HCL ac & 75 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 3,288 psig, 5" SIP 2,946 psig, 10" SIP 2,787 psig, surge balls off perfs & SD 20". Fracd UB stg #4 perfs fr/7,953' - 8,031' dwn 5-1/2" csg w/29,334 gals wtr, 70Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 46,500 lbs Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 3,969 psig, 5" SIP 3,538 psig, used 915,300 mscf of N2, 698 BLWTR (stg 4). RIH & set 10K CBP @ 7,720'. PT plg to 6,000 psig, gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrsg. Perf UB stage #5 intv fr/7,332' - 7,338', 7,342' - 7,344', 7,463' - 7,468', 7,485' - 7,487' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 49 holes). POH & LD perf guns. W/HES EMR quartz gauges inplace, preform DFIT tst (pmp 1000 gallons of 2% KCL wtr @ 5.5 bpm) on stg #5 perfs fr/7,332' - 7,487'. SWI & SDFN. 3,122 BLWTR ttl.	
5/22/08	SICP 1500 psig. W/HES & Casedhole Solutions WL rigged up. Held safety mtg & PT all surface lines to 7,500 psig, held gd. W/UB stg #5 perfd w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrsg, fr/7,332' - 7,338', 7,342' - 7,344', 7,463' - 7,468' & 7,485' - 7,487', w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 49 holes). BD UB stg #5 perfs w/2% KCL wtr & EIR. A. UB perfs fr/7,332' - 7,487' w/1050 gals of 7-1/2% NEFE HCL ac & 75 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 2,544 psig, 5" SIP 2,382 psig, 10" SIP 2,331 psig, surge balls off perfs & SD 20". Fracd MV stg #5 perfs fr/7,332' - 7,487' dwn 5-1/2" csg w/36,300 gals wtr, 70Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 36,300# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 2,830 psig, 5" SIP 2,478 psig, used	

688,000 mscf of N2, 623 BLWTR (stg 5). RIH & set 6K CBP @ 7,130'. PT plg to 6,000 psig, gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrsg. Perf CW stage #6 intv fr/6,976' - 6,980', 6,986' - 6,999' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 53 holes). POH & LD perf guns. SWI & SDFN. 3,745 BLWTR ttl.

5/23/08 SICIP 900 psig. W/HES & Casedhole Solutions WL rigged up. Held safety mtg & PT all surface lines to 7,500 psig, held gd. W/CW stg #6 perfd w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrsg, fr/6,976' - 6,980', 6,986' - 6,999' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 53 holes). Spearheaded 1,000 gals of 7-1/2% NEFE HCL ac & Fracd CW stg #6 perfs fr/6,976' - 6,999', dwn 5-1/2" csg w/22,998 gals wtr, 70Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 51,100# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 2,420 psig, 5" SIP 2,080 psig, used 931,000 mscf of N2, 548 BLWTR (stg 6). RIH & set 6K CBP @ 6,500'. unable to PT plg to 6,000 psig, RIH set addl 6K CBP @ 6,470. PT plg to 6,000 psig, gd tst. RIH w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrsg. Perf CW stage #7 intv fr/6,236' - 6,241', 6,247' - 6,250', 6,359' - 6,372' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 66 holes). POH & LD perf guns. W/HES EMR quartz gauges inplace, perform DFIT tst (pmp 1000 gals of 2% KCL wtr @ 5.5 bpm) on stg #7 perfs fr/6,236' - 6,372'. SWI & SDFN. 4,293 BLWTR ttl.

5/24/08 SICIP 0 psig. W/HES and Casedhole Solutions rigged up. Held safety mtg & PT all surface lines to 7,500 psig, held gd. W/CW stg #7 perfd w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrsg, fr/6,236' - 6,241', 6,247' - 6,250', 6,359' - 6,372' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 66 holes). BD CW stg #7 perfs w/2% KCL wtr & EIR. A. CW perfs fr/6,236' - 6,372' w/1,350 gals of 7-1/2% NEFE HCL ac & 99 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 992 psig, 5" SIP 520 psig, 10" SIP 270 psig, surge balls off perfs & SD 20". Fracd CW stg #7 perfs fr/6,236' - 6,372', dwn 5-1/2" csg w/43,675 gals wtr, 70Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 120,200# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 1,980 psig, 5" SIP 1,727 psig. Used 1,787,000 mscf of N2, 1,040 BLWTR (stg 7). RIH & set 6K CBP @ 6,150'. PT plg to 6,000 psig, gd tst. RIH w/3-3/8" csg guns loaded w/ Titan EXP-3323-321T, 25 gm chrsg. Perf CW stage #8 intv fr/5,931' - 5,939', 6,026' - 6,028', 6,044' - 6,048', 6,052' - 6,055', 6,064' - 6,066', 6,071' - 6,072' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 66 holes). POH & LD perf guns. SWI & SDFN. 5,333 BLWTR ttl.

5/25/08 SICIP 0 psig. W/HES & Casedhole Solutions WL rigged up. Held safety mtg & PT all surface lines to 7,500 psig, held gd. W/CW stg #8 perfd w/3-3/8" csg guns loaded w/Titan EXP-3323-321T, 25 gm chrsg, fr/5,931' - 5,939', 6,026' - 6,028', 6,044' - 6,048', 6,052' - 6,055', 6,064' - 6,066' & 6,071' - 6,072' w/3 JSPF (120 deg phasing, 0.41" EHD, 45.16" pene., 66 holes). BD CW stg #8 perfs w/2% KCL wtr & EIR. A. CW perfs fr/5,931' - 6,072' w/1,350 gals of 7-1/2% NEFE HCL ac & 99 Bio-BS @ 12 bpm dwn 5-1/2" csg. ISIP 985 psig, 5" SIP 365 psig, 10" SIP 209 psig, surge balls off perfs & SD 20". Fracd CW stg #8 perfs fr/5,931' - 6,072', dwn 5-1/2" csg w/27,660 gals wtr, 70Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 49,400# Premium White 20/40 sd, coated w/Expedite Lite. Max sd conc 3 ppg, ISIP 1,576 psig, 5" SIP 1,158 psig. Used 692,300 mscf of N2, 659 BLW (stg 8). RIH & set 6K CBP @ 5,420'. POH & RDMO WLU & HES. SWI & SDFN. 5,992 BLWTR ttl. Rpts suspd until further activity.

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 301599	Ship To #: 2642046	Quote #:	Sales Order #:
Customer: XTO ENERGY INC		Customer Rep: SEELEY, SCOTT	
Well Name: RIVER BEND UNIT	Well #: 25-10E	API/UWI #:	
Field: NATURAL BUTTES	City (SAP): UNKNOWN	County/Parish: Uintah	State: Utah
Contractor: Frontier Drilling	Rig/Platform Name/Num: Frontier6		
Job Purpose: Cement Intermediate Casing			
Well Type: Development Well	Job Type: Cement Intermediate Casing		
Sales Person: KRUGER, ROBERT	Srv Supervisor: BEREECE, TERRY	MBU ID Emp #: 222819	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARGUMEDO, JACOB	8	329409	BEREECE, TERRY Lee	8	222819	GARCIA, CRECENCIO	8	436799
MCKEE, RALPH R	8	259268	VAZQUEZ, MARIO	8	438030			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
	60 mile	10624106	60 mile	10719781	60 mile	10804581	60 mile
10867523	60 mile	10982742	60 mile	10991611	60 mile	11071474	60 mile
77431C	60 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
3/29/08	6.5	3	3/20/08	1.5	0			
TOTAL			Total is the sum of each column separately					

Job

Formation Name	Formation Depth (MD)	Top	Bottom	Form Type	Job depth MD	Job Depth TVD	Water Depth	Perforation Depth (MD)	From	To	Called Out	Date	Time	Time Zone
				BHST	3774. ft	3774. ft		Wk Ht Above Floor		4. ft	29 - Mar - 2008	15:30	MST	
											29 - Mar - 2008	17:30	MST	
											29 - Mar - 2008	20:45	MST	
											29 - Mar - 2008	23:45	MST	
											30 - Mar - 2008	01:30	MST	

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
12 1/4" Open Hole				12.25				550.	3770.		
13 3/8" Surface	New		13.375	12.615	54.5				550.		
9 5/8" Intermediate	Used		9.625	8.921	36.		J-55		3770.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Gel Water W/Poly-E Ahead		20.00	bbl	8.4	.0	.0	5.0	
2	Lead Cement TYPE III	CMT - STANDARD TYPE III - FINE (100012229)	410.0	sacks	10.5	4.14	26.03	5.0	26.03
	94 lbm	CMT - STANDARD TYPE III - FINE, BULK (100012229)							
	2 %	CAL-SEAL 60, 100 LB BAG (100005051)							
	2 %	ECONOLITE (100001580)							
	0.3 %	VERSASET, 50 LB SK (100007865)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	10 lbm	GILSONITE, BULK (100003700)							
	26.03 Gal	FRESH WATER							
3	Tail Cement TYPE "V"	CMT - STANDARD CEMENT (100003684)	250.0	sacks	15.6	1.2	5.26	5.0	5.26
	94 lbm	CMT - STANDARD - CLASS A REG OR TYPE I, BULK (100003684)							
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	5.258 Gal	FRESH WATER							
4	Displacement		289.00	bbl	8.34	.0	.0	5.0	
5	Top Out Side	CMT - STANDARD CEMENT (100003684)	350.0	sacks	15.6	1.2	5.26		5.26
	94 lbm	CMT - STANDARD - CLASS A REG OR TYPE I, BULK (100003684)							
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	5.258 Gal	FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement	289	Shut In: Instant		Lost Returns	No	Cement Slurry	356	Pad	
Top Of Cement		5 Min		Cement Returns	60	Actual Displacement	289	Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct									
Customer Representative Signature									

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DIV. OF OIL, GAS & MINING

43-047-38586
10 10s 19e

HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 301599	Ship To #: 2642046	Quote #:	Sales Order #:
Customer: XTO ENERGY INC		Customer Rep: SEELEY, SCOTT	
Well Name: RIVER BEND UNIT	Well #: 25-10E	API/UWI #:	
Field: NATURAL BUTTES	City (SAP): UNKNOWN	County/Parish: Uintah	State: Utah
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: Frontier Drilling	Rig/Platform Name/Num: Frontier6		
Job Purpose: Cement Intermediate Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Intermediate Casing	
Sales Person: KRUGER, ROBERT	Srvc Supervisor: BEREECE, TERRY	MBU ID Emp #: 222819	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Safety Huddle	03/29/2008 15:30							Safety meeting about driving to locaiton, left yard
Safety Huddle	03/29/2008 17:40							Safety meeting about spotting trucks, spotted trucks
Arrive at Location from Service Center	03/29/2008 18:30							Arrived on location, had job site safety meeting
Safety Huddle	03/29/2008 19:00							Safety meeting about rigging up, rigged up
Safety Huddle	03/29/2008 20:30							Safety meeting with rig about job
Pressure Test	03/29/2008 20:48						3000.0	Pressure test
Pump Water	03/29/2008 20:50		4.5	10			48.0	Started fresh
Other	03/29/2008 20:53		4.5	20			50.0	Started gel with flocele
Pump Lead Cement	03/29/2008 20:58		4.6	302			202.0	Started 10.5# lead slurry, 410 sacks, 4.14 yeild
Pump Tail Cement	03/29/2008 22:13		3.5	54			121.0	Started 15.6# tail slurry, 250 sacks, 1.2 yeild
Drop Plug	03/29/2008 22:29							Dropped plug
Pump Displacement	03/29/2008 22:31		6.3	289			25.0	Started mud displacement
Pump Displacement	03/29/2008 23:12		4				35.0	Slowed rate with 200bbls away
Pump Displacement	03/29/2008 23:18		4				111.0	Cement to surface with 60bbls displacement left
Pump Displacement	03/29/2008 23:26		2				220.0	Slowed rate with 260bbls displacement away
Pump Displacement	03/29/2008 23:37		1				382.0	Slowed rate last 10bbls displacement

Sold To # : 301599

Ship To # :2642046

Quote # :

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Sales Order # :

SUMMIT Version: 7.20.130

Sunday, March 30, 2008 12:53:00

JUN 06 2008

DIV. OF OIL, GAS & MINING

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Bump Plug	03/29/2008 23:47						760.0	Landed plug final pumping pressure 540 p.s.i.
Safety Huddle	03/29/2008 23:50							Safety meeting about rigging down, rigged down
Safety Huddle	03/30/2008 01:00							Safety meeting about driving home, left location

Sold To #: 301599

Ship To #: 2642046

Quote #:

SUMMIT Version: 7.20.130

Sunday, March 30, 2008 12:53:00

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Sales Order #

JUN 06 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 2013' FSL & 1160' FEL NESE SEC 10-T10S-R19E SLB&M

BHL: 1450' FSL & 200' FEL NESE SEC 10-T10S-R19E SLB&M

5. Lease Serial No.

U-013792

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

RIVER BEND UNIT

8. Well Name and No.

RBU 25-10E

9. API Well No.

43-047-38586

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH

UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other JUNE '08 |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | MONTHLY REPORTING |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Attached is XTO Energy's monthly report for the period of 06/01/2008 to 06/30/2008.

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14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

WANETT MCCAULEY

Title **FILE CLERK**

Signature

Wanett McCauley

Date **07/01/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

Farmington Well Workover Report

RIVERBEND UNIT	Well # 025-10E	MV/WSTC
-----------------------	-----------------------	----------------

Objective: Drill & Complete

First Report: 11/02/2007

AFE: 715566

6/14/08 SICP 0 psig. MIRU Temples WS #2. ND frac vlv. NU BOP . PU & TIH w/4-3/4" rock tooth, safety sub , BRS, 2-3/8" SN & 168 jts 2-3/8", L-80, 4.7#,EUE 8rd tbgr. EOT @ 5420'. RU pwr swivel. SWI & SDFN. 5,992 BLWTR.

6/17/08 SITP 0 psig, SICP 0 psig. Cont to TIH, tgd CBP @ 5,420'. Estb circ w/rig pmp. DO CBP @ 5,420'. DO CBP's w/well energy @ 6,150' (CO 22' sd abv plg), 6,470', (CO 12' sd abv plg), 6,500', (CO 8' sd abv plg), 7,130' (CO 28' sd abv plg), 7,720', (CO 32' sd abv plg), 8,220', (CO 20' sd abv plg), 8,530', (CO 60' sd abv plg), 8,810', (CO 70' sd abv plg). Contd TIH & CO 36' of fill to PBTD @ 8,966'. Circ well cln. TOH & LD 12 jts of tbgr. Ld 267 jts of 2-3/8", 4.7#, L-80, EUE, 8rd tbgr on hgr. EOT @ 8,640', SN @ 8,638'. RU swb tls. RIH w/ XTO's 1.90" tbgr broach to SN @ 8,638' (no ti spts). POH & LD broach. ND BOP. NU WH. Dropd ball & ppd off BRS w/1,200 psig. Tbg on a vacuum. Ttl fld ppd 440 bbls, ttl fld rec 720 bbls. CW/UB/MV perfs fr/5,931' - 8,892'. SWI & SDFN. 5,712 BLWTR.

6/18/08 FTP 850 psig, SICP 1,500 psig. F. 0 BO, 167 BLW, 17 hrs, FTP 850 - 500 psig, SICP 1,500 - 1,100 psig, 24-18/64" ck. Rets of tr sd, gas, wtr. 5,545 BLWTR Ttl. CW/UB/MV perfs fr/5,931' - 8,892'.

Flow	Zone:	Wasatch			
	Event Desc:	FLOW BACK			
			Top Interval:	Bottom Interval:	
			5,931	8,892	
		Avg	Choke	BBLs	
	Time	Press	Size	Rec	Comments
	12:00:00 PM	1,500	12/64	0	Tr sd, wtr, & gas.
	1:00:00 PM	1,500	12/64	2	Tr sd, wtr, & gas.
	2:00:00 PM	1,500	24/64	15	Tr sd, wtr, & gas.
	3:00:00 PM	1,450	24/64	15	Tr sd, wtr, & gas.
	4:00:00 PM	1,250	24/64	15	Tr sd, wtr, & gas.
	5:00:00 PM	1,250	24/64	15	Tr sd, wtr, & gas.
	6:00:00 PM	1,300	12/64	10	Tr sd, wtr, & gas.
	7:00:00 PM	1,400	12/64	3	Tr sd, wtr, & gas.
	8:00:00 PM	1,400	24/64	10	Tr sd, wtr, & gas.
	9:00:00 PM	1,350	24/64	10	Tr sd, wtr, & gas.
	10:00:00 PM	1,350	24/64	5	Tr sd, wtr, & gas.
	11:00:00 PM	1,450	12/64	5	Tr sd, wtr, & gas.
	12:00:00 AM	1,300	12/64	5	Tr sd, wtr, & gas.
	1:00:00 AM	1,300	24/64	15	Tr sd, wtr, & gas.
	2:00:00 AM	1,200	24/64	15	Tr sd, wtr, & gas.
	3:00:00 AM	1,100	24/64	15	Tr sd, wtr, & gas.
	4:00:00 AM	1,100	18/64	4	Tr sd, wtr, & gas.
	5:00:00 AM	1,100	18/64	8	Tr sd, wtr, & gas.
			Ttl Bbls:	167	

6/19/08 FTP 500 psig, SICP 1,100 psig. F. 0 BO, 105 BLW, 24 hrs, FTP 500 - 500 psig, SICP 1,100 - 950 psig, 18/64" ck. Rets of tr sd, gas, wtr. 5,440 BLWTR Ttl. CW/UB/MV perfs fr/5,931' - 8,892'.

6/20/08 FTP 500 psig, SICP 1,100 psig. F. 0 BO, 105 BLW, 24 hrs, FTP 500 - 500 psig, SICP 1,100 - 950 psig, 18/64" ck. Rets of tr sd, gas, wtr. 5,440 BLWTR Ttl. CW/UB/MV perfs fr/5,931' - 8,892'.

Flow	Zone:	MV/WSTC			
	Event Desc:	Swab			
		Avg	Choke	BBLs	
			Top Interval:	Bottom Interval:	
			5,931	8,892	

<u>Time</u>	<u>Press</u>	<u>Size</u>	<u>Rec</u>	<u>Comments</u>
12:00:00 AM	500	18"	3	Tr sd, wtr, gas. Csg Press 1000.
6:00:00 AM	500	18"	6	Tr sd, wtr, gas. Csg Press 1100.
7:00:00 AM	500	18"	6	Tr sd, wtr, gas. Csg Press 1100.
8:00:00 AM	500	18"	3	Tr sd, wtr, gas. Csg Press 1100.
9:00:00 AM	500	18"	6	Tr sd, wtr, gas. Csg Press 1100.
10:00:00 AM	500	18"	6	Tr sd, wtr, gas. Csg Press 1100.
11:00:00 AM	500	18"	6	Tr sd, wtr, gas. Csg Press 1050.
12:00:00 PM	500	18"	6	Tr sd, wtr, gas. Csg Press 1050.
1:00:00 PM	500	18"	6	Tr sd, wtr, gas. Csg Press 1050.
2:00:00 PM	500	18"	6	Tr sd, wtr, gas. Csg Press 1000.
3:00:00 PM	500	18"	6	Tr sd, wtr, gas. Csg Press 1000.
4:00:00 PM	500	18"	3	Tr sd, wtr, gas. Csg Press 1000.
5:00:00 PM	500	18"	6	Tr sd, wtr, gas. Csg Press 1000.
6:00:00 PM	500	18"	3	Tr sd, wtr, gas. Csg Press 1000.
7:00:00 PM	500	18"	3	Tr sd, wtr, gas. Csg Press 1000.
8:00:00 PM	500	18"	3	Tr sd, wtr, gas. Csg Press 1000.
9:00:00 PM	500	18"	3	Tr sd, wtr, gas. Csg Press 1000.
10:00:00 PM	500	18"	3	Tr sd, wtr, gas. Csg Press 1000.
11:00:00 PM	500	18"	3	Tr sd, wtr, gas. Csg Press 1000.
12:00:00 AM	500	18"	3	Tr sd, wtr, gas. Csg Press 1000.
1:00:00 AM	500	18"	3	Tr sd, wtr, gas. Csg Press 1000.
2:00:00 AM	500	18"	3	Tr sd, wtr, gas. Csg Press 1000.
3:00:00 AM	500	18"	6	Tr sd, wtr, gas. Csg Press 950.
4:00:00 AM	500	18"	3	Tr sd, wtr, gas. Csg Press 950.
5:00:00 AM	500	18"	3	Tr sd, wtr, gas. Csg Press 950.

Ttl Bbls: 108

6/21/08 FTP 500 psig, SICP 900 psig. F. 0 BO, 65 BLW, 24 hrs, FTP 500 - 500 psig, SICP 900 - 850 psig, 18/64" ck. Rets of tr sd, gas, wtr. 5,292 BLWTR Ttl. CW/UB/MV perfs fr/5,931' - 8,892'.

Flow

Zone: MV/WSTC

Event Desc: Flowback

Top Interval: 5,931

Bottom Interval: 8,892

<u>Time</u>	<u>Avg Press</u>	<u>Choke Size</u>	<u>BBLS Rec</u>	<u>Comments</u>
6:00:00 AM	500	18/64	3	Tr sd, wtr, gas. Csg 900 psig.
7:00:00 AM	500	18/64	3	Tr sd, wtr, gas. Csg 900 psig.
8:00:00 AM	500	18/64	2	Tr sd, wtr, gas. Csg 900 psig.
9:00:00 AM	500	18/64	2	Tr sd, wtr, gas. Csg 900 psig.
10:00:00 AM	500	18/64	3	Tr sd, wtr, gas. Csg 900 psig.
11:00:00 AM	500	18/64	3	Tr sd, wtr, gas. Csg 850 psig.
12:00:00 PM	500	18/64	2	Tr sd, wtr, gas. Csg 850 psig.
1:00:00 PM	500	18/64	3	Tr sd, wtr, gas. Csg 850 psig.
2:00:00 PM	500	18/64	2	Tr sd, wtr, gas. Csg 850 psig.
3:00:00 PM	500	18/64	3	Tr sd, wtr, gas. Csg 850 psig.
4:00:00 PM	500	18/64	3	Tr sd, wtr, gas. Csg 850 psig.
5:00:00 PM	500	18/64	3	Tr sd, wtr, gas. Csg 850 psig.
6:00:00 PM	500	18/64	3	Tr sd, wtr, gas. Csg 850 psig.
7:00:00 PM	500	18/64	3	Tr sd, wtr, gas. Csg 850 psig.
8:00:00 PM	500	18/64	3	Tr sd, wtr, gas. Csg 850 psig.
9:00:00 PM	500	18/64	3	Tr sd, wtr, gas. Csg 850 psig.
10:00:00 PM	500	18/64	3	Tr sd, wtr, gas. Csg 850 psig.

11:00:00 PM	500	18/64	3	Tr sd, wtr, gas. Csg 850 psig.
12:00:00 AM	500	18/64	3	Tr sd, wtr, gas. Csg 850 psig.
1:00:00 AM	500	18/64	3	Tr sd, wtr, gas. Csg 850 psig.
2:00:00 AM	500	18/64	3	Tr sd, wtr, gas. Csg 850 psig.
3:00:00 AM	500	18/64	3	Tr sd, wtr, gas. Csg 850 psig.
4:00:00 AM	500	18/64	1	Tr sd, wtr, gas. Csg 850 psig.
5:00:00 AM	500	18/64	2	Tr sd, wtr, gas. Csg 850 psig.

Ttl Bbls: 65

6/22/08 FTP 500 psig, SICP 850 psig, F. 0 BO, 73 BLW, 24 hrs, FTP 500 - 500 psig, SICP 850 - 850 psig, 18/64" ck. Rets of tr sd, gas, wtr. 5,219 BLWTR Ttl. CW/UB/MV perfs fr/5,931' - 8,892'.

Flow Zone: MV/WSTC

Event Desc: Flowback

Top Interval: 5,931

Bottom Interval: 8,892

	Avg	Choke	BBLS	
Time	Press	Size	Rec	Comments
6:00:00 AM	500	18/64	3	Tr sd, wtr, gas. Csg 850 psig.
7:00:00 AM	500	18/64	3	Tr sd, wtr, gas. Csg 850 psig.
8:00:00 AM	500	18/64	4	Tr sd, wtr, gas. Csg 850 psig.
9:00:00 AM	500	18/64	4	Tr sd, wtr, gas. Csg 850 psig.
10:00:00 AM	500	18/64	2	Tr sd, wtr, gas. Csg 850 psig.
11:00:00 AM	500	18/64	2	Tr sd, wtr, gas. Csg 850 psig.
12:00:00 PM	500	18/64	4	Tr sd, wtr, gas. Csg 850 psig.
1:00:00 PM	500	18/64	3	Tr sd, wtr, gas. Csg 850 psig.
2:00:00 PM	500	18/64	3	Tr sd, wtr, gas. Csg 850 psig.
3:00:00 PM	500	18/64	3	Tr sd, wtr, gas. Csg 850 psig.
4:00:00 PM	500	18/64	4	Tr sd, wtr, gas. Csg 850 psig.
5:00:00 PM	500	18/64	3	Tr sd, wtr, gas. Csg 850 psig.
6:00:00 PM	500	18/64	3	Tr sd, wtr, gas. Csg 850 psig.
7:00:00 PM	500	18/64	2	Tr sd, wtr, gas. Csg 850 psig.
8:00:00 PM	500	18/64	2	Tr sd, wtr, gas. Csg 850 psig.
9:00:00 PM	500	18/64	2	Tr sd, wtr, gas. Csg 850 psig.
10:00:00 PM	500	18/64	3	Tr sd, wtr, gas. Csg 850 psig.
11:00:00 PM	500	18/64	3	Tr sd, wtr, gas. Csg 850 psig.
12:00:00 AM	500	18/64	4	Tr sd, wtr, gas. Csg 850 psig.
1:00:00 AM	500	18/64	4	Tr sd, wtr, gas. Csg 850 psig.
2:00:00 AM	500	18/64	3	Tr sd, wtr, gas. Csg 850 psig.
3:00:00 AM	500	18/64	3	Tr sd, wtr, gas. Csg 850 psig.
4:00:00 AM	500	18/64	3	Tr sd, wtr, gas. Csg 850 psig.
5:00:00 AM	500	18/64	3	Tr sd, wtr, gas. Csg 850 psig.

Ttl Bbls: 73

6/23/08 FTP 500 psig, SICP 850 psig, F. 0 BO, 58 BLW, 24 hrs, FTP 500 - 500 psig, SICP 850 - 800 psig, 18/64" ck. Rets of tr sd, gas, wtr. 5,161 BLWTR Ttl. CW/UB/MV perfs fr/5,931' - 8,892'.

Flow Zone: MV/WSTC

Event Desc: Flowback

Top Interval: 5,931

Bottom Interval: 8,892

	Avg	Choke	BBLS	
Time	Press	Size	Rec	Comments
6:00:00 AM	500	18/64	2	Tr sd, wtr, gas.
7:00:00 AM	500	18/64	4	Tr sd, wtr, gas.
8:00:00 AM	500	18/64	4	Tr sd, wtr, gas.

9:00:00 AM	500	18/64	2	Tr sd, wtr, gas.
10:00:00 AM	500	18/64	2	Tr sd, wtr, gas.
11:00:00 AM	500	18/64	2	Tr sd, wtr, gas.
12:00:00 PM	500	18/64	2	Tr sd, wtr, gas.
1:00:00 PM	500	18/64	2	Tr sd, wtr, gas.
2:00:00 PM	500	18/64	2	Tr sd, wtr, gas.
3:00:00 PM	500	18/64	3	Tr sd, wtr, gas.
4:00:00 PM	500	18/64	3	Tr sd, wtr, gas.
5:00:00 PM	500	18/64	2	Tr sd, wtr, gas.
6:00:00 PM	500	18/64	2	Tr sd, wtr, gas.
7:00:00 PM	500	18/64	2	Tr sd, wtr, gas.
8:00:00 PM	500	18/64	2	Tr sd, wtr, gas.
9:00:00 PM	500	18/64	2	Tr sd, wtr, gas.
10:00:00 PM	500	18/64	3	Tr sd, wtr, gas.
11:00:00 PM	500	18/64	3	Tr sd, wtr, gas.
12:00:00 AM	500	18/64	3	Tr sd, wtr, gas.
1:00:00 AM	500	18/64	3	Tr sd, wtr, gas.
2:00:00 AM	500	18/64	2	Tr sd, wtr, gas.
3:00:00 AM	500	18/64	2	Tr sd, wtr, gas.
4:00:00 AM	500	18/64	2	Tr sd, wtr, gas.
5:00:00 AM	500	18/64	2	Tr sd, wtr, gas.

Ttl Bbls: 58

6/24/08 FTP 500 psig, SICP 800 psig. F. 0 BO, 50 BLW, 24 hrs, FTP 500 - 500 psig, SICP 800 - 800 psig, 18/64" ck. Rets of tr sd, gas, wtr. 5,111 BLWTR Ttl. CW/UB/MV perfs fr/5,931' - 8,892'.

Flow

Zone: MV/WSTC

Event Desc: Flow Back

Top Interval: 5,931

Bottom Interval: 8,892

	Avg	Choke	BBLs	
Time	Press	Size	Rec	Comments
6:00:00 AM	500	18	3	Tr sd, wtr, gas. Csg Press 800.
7:00:00 AM	500	18	2	Tr sd, wtr, gas. Csg Press 800.
8:00:00 AM	500	18	2	Tr sd, wtr, gas. Csg Press 800.
9:00:00 AM	500	18	3	Tr sd, wtr, gas. Csg Press 800.
10:00:00 AM	500	18	2	Tr sd, wtr, gas. Csg Press 800.
11:00:00 AM	500	18	2	Tr sd, wtr, gas. Csg Press 800.
12:00:00 PM	500	18	2	Tr sd, wtr, gas. Csg Press 800.
1:00:00 PM	500	18	2	Tr sd, wtr, gas. Csg Press 800.
2:00:00 PM	500	18	2	Tr sd, wtr, gas. Csg Press 800.
3:00:00 PM	500	18	2	Tr sd, wtr, gas. Csg Press 800.
4:00:00 PM	500	18	2	Tr sd, wtr, gas. Csg Press 800.
5:00:00 PM	500	18	2	Tr sd, wtr, gas. Csg Press 800.
6:00:00 PM	500	18	2	Tr sd, wtr, gas. Csg Press 800.
7:00:00 PM	500	18	2	Tr sd, wtr, gas. Csg Press 800.
8:00:00 PM	500	18	2	Tr sd, wtr, gas. Csg Press 800.
9:00:00 PM	500	18	2	Tr sd, wtr, gas. Csg Press 800.
10:00:00 PM	500	18	2	Tr sd, wtr, gas. Csg Press 800.
11:00:00 PM	500	18	2	Tr sd, wtr, gas. Csg Press 800.
12:00:00 AM	500	18	2	Tr sd, wtr, gas. Csg Press 800.
1:00:00 AM	500	18	2	Tr sd, wtr, gas. Csg Press 800.
2:00:00 AM	500	18	2	Tr sd, wtr, gas. Csg Press 800.
3:00:00 AM	500	18	2	Tr sd, wtr, gas. Csg Press 800.

4:00:00 AM	500	18	2	Tr sd, wtr, gas. Csg Press 800.
5:00:00 AM	500	18	2	Tr sd, wtr, gas. Csg Press 800.
Ttl Bbls:			50	

6/25/08 FTP 500 psig, SICP 800 psig. F. 0 BO, 49 BLW, 24 hrs, FTP 500 - 500 psig, SICP 800 - 800 psig, 18-12-18/64" ck. Rets of tr sd, gas, wtr. 5,062 BLWTR Ttl. CW/UB/MV perfs fr/5,931' - 8,892'.

<i>Flow</i>	Zone:	Wasatch			
	Event Desc:	FLOW BACK	Top Interval: 5,931	Bottom Interval: 8,892	
		Avg	Choke	BBLs	
	Time	Press	Size	Rec	
				Comments	
	6:00:00 AM	800	18/64	2	Tr sd, wtr, gas.
	7:00:00 AM	800	12/64	3	Chng ck for tst.
	8:00:00 AM	800	12/64	3	Chng ck for tst.
	9:00:00 AM	800	12/64	3	Chng ck for tst.
	10:00:00 AM	800	18/64	2	Tr sd, wtr, gas.
	11:00:00 AM	800	18/64	2	Tr sd, wtr, gas.
	12:00:00 PM	800	18/64	2	Tr sd, wtr, gas.
	1:00:00 PM	800	18/64	2	Tr sd, wtr, gas.
	2:00:00 PM	800	18/64	2	Tr sd, wtr, gas.
	3:00:00 PM	800	18/64	2	Tr sd, wtr, gas.
	4:00:00 PM	800	18/64	2	Tr sd, wtr, gas.
	5:00:00 PM	800	18/64	2	Tr sd, wtr, gas.
	6:00:00 PM	800	18/64	2	Tr sd, wtr, gas.
	7:00:00 PM	800	18/64	2	Tr sd, wtr, gas.
	8:00:00 PM	800	18/64	2	Tr sd, wtr, gas.
	9:00:00 PM	800	18/64	2	Tr sd, wtr, gas.
	10:00:00 PM	800	18/64	2	Tr sd, wtr, gas.
	11:00:00 PM	800	18/64	2	Tr sd, wtr, gas.
	12:00:00 AM	800	18/64	2	Tr sd, wtr, gas.
	1:00:00 AM	800	18/64	2	Tr sd, wtr, gas.
	2:00:00 AM	800	18/64	2	Tr sd, wtr, gas.
	3:00:00 AM	800	18/64	2	Tr sd, wtr, gas.
	4:00:00 AM	800	18/64	2	Tr sd, wtr, gas.
	5:00:00 AM	800	18/64	2	Tr sd, wtr, gas.
			Ttl Bbls:	51	

6/26/08 FTP 500 psig, SICP 800 psig. F. 0 BO, 11 BLW, 4 hrs, FTP 500 - 500 psig, SICP 800 - 800 psig, 18/64" ck. Rets of tr sd, gas, wtr. 5,051 BLWTR. CW/UB/MV perfs fr/5,931' - 8,892'. SWI to install tk battery.

<i>Flow</i>	Zone:	Wasatch			
	Event Desc:	FLOW BACK	Top Interval: 5,931	Bottom Interval: 8,892	
		Avg	Choke	BBLs	
	Time	Press	Size	Rec	
				Comments	
	6:00:00 AM	800	18/64	2	Tr sd, wtr, gas.
	7:00:00 AM	800	18/64	3	Tr sd, wtr, gas.
	8:00:00 AM	800	18/64	2	Tr sd, wtr, gas.
	9:00:00 AM	800	18/64	2	Tr sd, wtr, gas.
	10:00:00 AM	800	18/64	2	Tr sd, wtr, gas.
	11:00:00 AM	0	18/64	0	Shut well in to install Tk battery.
			Ttl Bbls:	11	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-013792
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No. RIVER BEND UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 2013' FSL & 1160' FEL NESE SEC 10-T10S-R19E SLB&M BHL: 1450' FSL & 200' FEL NESE SEC 10-T10S-R19E SLB&M		8. Well Name and No. RBU 25-10E
		9. API Well No. 43-047-38586
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other JULY '08
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	MONTHLY REPORTING
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Attached is XTO Energy's monthly report for the period of 07/01/2008 to 07/31/2008.

RECEIVED

AUG 11 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) WANETT MCCAULEY		Title FILE CLERK
Signature <i>Wanett McCauley</i>		Date 08/04/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

EXECUTIVE SUMMARY REPORT

7/1/2008 - 7/31/2008
Report run on 8/4/2008 at 5:36 PM

Riverbend Unit 25-10E - Natural Buttes, 10, 10S, 19E, Uintah, Utah, ,
Roosevelt,

AFE: 715566

Objective: Drill & Complete a Natural Buttes gas well

7/11/2008

MI equip to loc. MI 600' of 4" .188W X42 FB welded steel bare gas line. MI 40' of 4" .188W X42 FB welded steel coated gas line. Compl pre-fab of 4" mtr tie in. Compl pre-fab of 2 gas anchors. Compl 4-4" transition fittings. Compl 9-4" welds. Compl 18-4" beveled ends.

7/14/2008

===== Riverbend Unit 25-10E =====

Compl tie in of 3" mtr to 4" .188W X42 FB welded steel bare gas line. Compl flanging 3-2" & 3-3" flanges. Compl inst 3-2" bldn. Compl string out 320' of 4" .188W X42 FB welded steel bare gas line. Compl 9-4" beveled ends. Compl 20-4" welds. SDFN.

7/23/2008

===== Riverbend Unit 25-10E =====

Compl PT @ 950 psig for 8 hrs on 4" .188 W X 42 steel gas line. PT good. FR for pipeline inst.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

DOG M COPY

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 2013' FSL & 1160' FEL NESE SEC 10-T10S-R19E SLB&M

BHL: 1450' FSL & 200' FEL NESE SEC 10-T10S-R19E SLB&M

5. Lease Serial No.

U-013792

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

RIVER BEND UNIT

8. Well Name and No.

REU 25-10E

9. API Well No.

43-047-38586

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UTINIAH

UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other 1st DELIVERY

☐ Change Plans

☐ Plug and Abandon

☐ Temporarily Abandon

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. first delivered this well to Questar Gas Management through Tap 1 CDP on Thursday, August 7, 2008 @ 10:00 a.m. IER of 850 MCFPD w/ a 12 choke.

XTO Meter # RS0694RF

Tap 1 CDP # 287504

RECEIVED

AUG 11 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

JENNIFER M. HEMERY

Title FILE CLERK

Signature

Date 08/08/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOG M COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER:
(505) 333-3100

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2013' FSL & 1160' FEL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 10 10S 19E S

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-013792

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
RIVERBEND UNIT

8. WELL NAME and NUMBER:
RBU 25-10E

9. API NUMBER:
4304738586

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: AUGUST '08 MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 8/01/2008 thru 8/31/2008.

NAME (PLEASE PRINT) WANETT MCCAULEY

TITLE FILE CLERK

SIGNATURE

Wanett McCauley

DATE 9/3/2008

(This space for State use only)

RECEIVED
SEP 08 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER:
(505) 333-3100

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2013' FSL & 1160' FEL

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 10 10S 19E S

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-013792

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT OR CA AGREEMENT NAME:
RIVERBEND UNIT

8. WELL NAME and NUMBER:
RBU 25-10E

9. API NUMBER:
4304738586

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SEPTEMBER '08 MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 9/01/2008 thru 9/30/2008.

NAME (PLEASE PRINT) WANETT MCCAULEY

TITLE FILE CLERK

SIGNATURE

Wanett McCauley

DATE 10/3/2008

(This space for State use only)

RECEIVED

OCT 06 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other Instructions on Reverse Side

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

XTO Energy, Inc.

3a. Address

978 North Crescent Road, Roosevelt, UT. 84066

3b. Phone No. (include area code)

435-722-4521

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SAR 2013/FSL & 1160FEL NESE SEC 10 T10S R19E

5. Lease Serial No.

U-013792

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

891016035A

8. Well Name and No.

River Bend Unit 25-10E

9. API Well No.

43-047-38586

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Acidize

☐

Altering Casing

☐

Casing Repair

☐

Change Plans

☐

Convert to Injection

☐

Deepen

☐

Fracture Treat

☐

New Construction

☐

Plug and Abandon

☐

Plug Back

☐

Production (Start/Resume)

☒

Reclamation

☐

Recomplete

☐

Temporarily Abandon

☐

Water Disposal

☐

Water Shut-Off

☐

Well Integrity

☐

Other

Interim reclamation

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Reserve pit reclaimed & reseeded on 8/04/2008

14. I hereby certify that the foregoing is true and correct

Name (Printed Typed)

Heather Butterfield

Title Regulatory Compliance Technician

Signature

Heather Butterfield

Date

11/03/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

NOV 05 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER:
(505) 333-3100

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2013' FSL & 1160' FEL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 10 10S 19E S

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
U-013792

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
RIVERBEND UNIT

8. WELL NAME and NUMBER:
RBU 25-10E

9. API NUMBER:
4304738586

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/31/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: OCTOBER 08 MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report on this well for the period of 10/01/2008 thru 10/31/2008.

RECEIVED

NOV 10 2008

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) JENNIFER M. HEMBRY

TITLE FILE CLERK

SIGNATURE

Jennifer M. Hembry

DATE 11/5/2008

(This space for State use only)

EXECUTIVE SUMMARY REPORT

10/1/2008 - 10/31/2008
Report run on 11/4/2008 at 12:47 PM

Riverbend Unit 25-10E - Natural Buttes, 10, 10S, 19E, Uintah, Utah, ,
Roosevelt, Flowing

Objective: Swab tbg. RWTP.

Rig Information: Wildcat Well Service, ,

10/9/2008 SITP 29 psig. SICP 702 psig. MIRU Wildcat Well Service SWU. SN @ 8058' .
BFL 4188' FS. BD tbg. PU & RIH w/ plng tls. Pld plngr. POH & LD tls. S
0 BO, 10 BW. 2 runs, 1 hr. SITP 0 psig. SICP 702 psig. SDFN.

===== Riverbend Unit 25-10E =====

10/10/2008 SITP 634 psig. SICP 709 psig. SN @ 8058'. BD tbg. BFL @ 4753' FS. S 0
BO, 21 BW. 5 runs, 3 hr. FTP 520 psig. SICP 645 psig. RWTP @ 12:00 p.m.
10/10/08. RDMO Wildcat Well Service.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME: RIVERBEND UNIT
PHONE NUMBER: (505) 333-3100		8. WELL NAME and NUMBER: RBU 25-10E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2013' FSL & 1160' FEL		9. API NUMBER: 4304738586
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 10 10S 19E S		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/30/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DECEMBER 08 MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report on this well for the period of 11/01/2008 thru 11/30/2008.

NAME (PLEASE PRINT) JENNIFER M. HEMBRY	TITLE REGULATORY CLERK
SIGNATURE <i>Jennifer M. Hembry</i>	DATE 12/5/2008

(This space for State use only)

RECEIVED
DEC 09 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. U-013792			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other						6. If Indian, Allottee or Tribe Name N/A			
2. Name of Operator XTO Energy Inc.						7. Unit or CA Agreement Name and No. RIVERBEND UNIT			
3. Address 382 CR 3100 Aztec, NM 87410				3a. Phone No. (include area code) 505-333-3100		8. Lease Name and Well No. RBU #25-10E			
4. Location of Well (Report location clearly and in accordance with Federal regulations) At surface 2013' FSL & 1160' FEL At top prod. interval reported below At total depth 1329 FSL 191 FEL SE SE 1103 R 19 F S 10						9. API Well No. 43-047-38586			
<div style="text-align: center;">RECEIVED JAN 21 2009 DIV. OF OIL, GAS & MINING</div>						10. Field and Pool, or Exploratory NATURAL BUTTES WASATCH-MV			
						11. Sec., T., R., M., or Block and Survey or Area NESE SEC 10-T10S-R19E			
14. Date Spudded 11/18/07		15. Date T.D. Reached 4/6/08		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 8/8/08		12. County or Parish UINTAH			
17. Elevations (DF, RKB, RT, GL)* 5041'		13. State UT							
18. Total Depth: MD TVD 9022'		19. Plug Back T.D.: MD TVD 8966'		20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CNL/CBL GR/PE/LDI GR/PE/AIT						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26"	20"/A53B		SURF	40'		125 REDIMIX		0	
17-1/2"	13.4/H40	48#	SURF	533'		500 SX PREM		0	
12-1/4"	9.63/J55	36#	SURF	3774'		660 SX III		0	
7-7/8"	5.5/N80	17#	SURF	9015'		775 SX LITE		950'	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	8640'								
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) WASATCH-MV		5931'	8892'			0.41"	422		
B)									
C)									
D)									
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
5931' - 8892'		A. w/8,172 gals 7-1/2% NEFE HCl acid. Frac'd w/261,754 gals wtr, 70Q N2 foam gelled fld (Delta-R Foam Frac), 2% KCl wtr carrying 439,600# Premium White 20/40 sd, coated w/Expedite Lite.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/808	6/24/08	24	→	0	944	49		1080	FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
18/64"	500	800	→	0	944	49		PRODUCING	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See instructions and spaces for additional data on page 2)

DOGM COPY

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER	1337
				MAHOGENY BENCH	2204
				WASATCH TONGUE	4462
				UTELAND LIMESTONE	4840
				WASATCH	4992
				CHAPITA WELLS	5884
				UTELAND BUTTE	7221
				MESAVERDE	8032

32. Additional remarks (include plugging procedure):

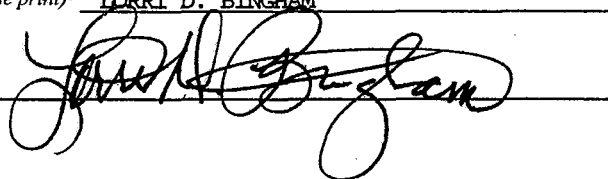
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LORRI D. BINGHAMTitle SR. REGULATORY COMPLIANCE TECH

Signature


Date 1/14/09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME: RIVER BEND
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410		8. WELL NAME and NUMBER: RBU 25-10E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2013 FSL 1160 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 10 Township: 10.0S Range: 19.0E Meridian: S		9. API NUMBER: 43047385860000
PHONE NUMBER: 505 333-3159 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/4/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> ALTER CASING	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input checked="" type="checkbox"/> OTHER	
	CASING REPAIR	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> APD EXTENSION	
	OTHER: PWOPL	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
XTO Energy Inc., put this well on plunger lift per the following: 8/4/2009 MIRU Production Logging Services SLU. Found SN @ 8,638'. PU & RIH w/ 1.625" blind boxt tls, tagged fill @ 8,947'. POH & LD tls. PU & RIH w/ 1.908" tbg broach. No ti spots. POH & LD tls. PU & RIH w/ Fergusen BHBS w/ checked vlv & chased to SN. POH & LD tls. RDMO Production Logging Services SLU. Dropped plngr & RWTP @ 1:15 p.m. 8-4-2009. Final report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 02, 2009		
NAME (PLEASE PRINT) Dolena Johnson	PHONE NUMBER 505 333-3164	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 10/29/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-013792
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME: RIVER BEND
2. NAME OF OPERATOR: XTO ENERGY INC		8. WELL NAME and NUMBER: RBU 25-10E
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155		9. API NUMBER: 43047385860000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2013 FSL 1160 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 10 Township: 10.0S Range: 19.0E Meridian: S		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/6/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. performed an acid treatment on this well per the following: 4/28/2014: MIRU ac crew. Pmpd 40 gal 15% HCl ac dwn tbg. Pmpd 710 gal 15% HCl ac dwn csg. Pmpd 31 bbl TFW dwn csg. RDMO ac crew. 5/1/2014: MIRU SWU. Swab. 5/2/2014: Swab. 5/5/2014: Swab. 5/6/2014: Swab. Cycled plngr to surf. RDMO SWU. RWTP.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 May 20, 2014

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 5/20/2014